Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQL	JEST FO	OR A	ALLOWAB PORT OIL	LE AND A	UTHORIZ	ATION S				
Operator							Well A	PI No.			
Mobil Producing TX. & N.M. I	nc., Thr	u its Ag	ent	MODII EXPI.	a Prod.	J.S. IIIC.					
P.O. Box 633 Midland, T	exas 79	9702			Othe	r (Please expla-	in)				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	_	Dry		то		L/CONDE	NSATE GATH	IER TO G	ARY	
If change of operator give name and address of previous operator											
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including								(Lease FED Lease No.			
Lease Name LINDRITH B UNIT	7.1				LUP-DAKOTA, WEST			Federal or Fee 07891 3			
Location Unit Letter	:_168	30	_ Feet	From The				et From The	_E	Line	
Section 16 Townshi	ip 2NN		Ran	ge 3W	, NI	IPM, RIO AI	RRIBA			County	
III. DESIGNATION OF TRAN	SPORTE	ER OF C	IL A	ND NATU	RAL GAS	e address to wh	ick approved	copy of this for	m is to be se	int)	
iame of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent) REPUBLIC PLAZA, 370 17 ST.STE 5300 DENVER CO.80202						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas EL PASO NATURAL GAS CO					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978						
If well produces oil or liquids, give location of tanks.	Unit	S∞c.	Twy	p. Rge. 4 N 3 W	Is gas actually connected? When			⁷ <u>4-1-86</u>			
If this production is commingled with that IV. COMPLETION DATA	from any of	ther lease of				ber:					
Designate Type of Completion	ı - (X)	Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Rea'v	
Date Spudded		npi. Ready	to Pro	d.	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations	u					Depth Casing Shoe					
	TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE	C.	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR	ALLOV	VAB	LE	is be equal to o	r exceed top al	lowable for 11	his depth or be f	or full 24 ha	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of		2 0) 1.		Producing N	lethod (Flow, p	nump, gas lift.	etc.)			
Lunch of Tod	Tuhing	Tubing Pressure				1 1	7	Swoke Sire			
Length of Test							्रिन न 'वि	Gas- MCF			
Actual Prod. During Test	Oil - Bb	Oil - Bbls.				OIL CON.					
GAS WELL						Oil	CON.	U Carrier of C	ondensale		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF D151. 3						
Testing Method (pilot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFI	CATE	OF CON	/IPL	IANCE		OIL CO	NSER	VATION	DIVIS	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Do	Date ApprovedJUN 1 1 1990					
0, 1	.,						~~~~		d	/	
Signature SHIRLEY TODD					Ву		<u>ئے۔۔۔۔</u> SI	JPERVISOI	R DISTA	SICT #3	
Printed Name 6-8-90			688	ide -2585	Titl	е					
Date			Teleph	nome No.	\						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senerate Form C-10d must be filed for each mod in multiply completed wells

