

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078913

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lindrith B Unit

8. FARM OR LEASE NAME

9. WELL NO.

44

10. FIELD AND POOL, OR WILDCAT

West Lindrith-Gallup/Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T-24N, R-3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other

2. NAME OF OPERATOR

Mobil Producing TX & NM Inc.

3. ADDRESS OF OPERATOR

9 Greenway Plaza, Ste 2700, Houston, TX 77046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980 FSL & 1680 FWL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

9-12-85

15. DATE SPUDDED

2-1-86

16. DATE T.D. REACHED

2-23-86

17. DATE COMPL. (Ready to prod.)

4-15-86

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

GL-7000

19. ELEV. CASINGHEAD

7000

20. TOTAL DEPTH, MD & TVD

7750

21. PLUG. BACK T.D., MD & TVD

7707

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7270 - 7502

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Ind.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	425	12 $\frac{1}{4}$	400x B (468cf)	Circ 158x
5-1/2	15.5#	7748	8 $\frac{1}{2}$	600x Lt + 200x 1-1 (1335 cf)	Circ 125x

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	SN @ 7516	TA @ 7243

31. PERFORATION RECORD (Interval, size and number)

Perf Dakota w/1JSPF @ 7478-7502

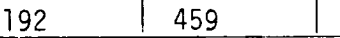
(25 holes)

Perf Dakota w/1JSF2' @ 7280-7300 &
w/1JSPF @ 7270-74, 7306-16, 7318-26,
7390-94 (37 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7478-7502	BKdn w/5000 gal 2% KCL FW + 50 RCNBS. SWF w/63000 gal 40# x-link GWX-07 2% KCL + 126000# 20/40 Ottawa Sd (See Reverse)

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-15-86		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
4-21-86	24	14/64" 	192	459	12	2390	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
830	830					45.7 @ 60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

K. D. Jones

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy Lewis

TITLE Authorized Agent

DATE

4-25-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO Alamo	2602	2748	Sand			
Kirtland/Fruitland	2748	3036	Sand			
Pictured Cliff	3036	3132	Sand			
Lewis	3132	4700	Sand			
Mesa Verde/Cliff House	4700	4798	Sand-Shale-Coal	#30 Cont		
Menefee	4798	5204	Sand-Shale-Coal	7270-7394		
Point Lookout	5204	5342	Sand	Bkdn N/7400 gal 2% KCL		
Mancos	5342	6306	Shale	FW + 74 RCNBS. SWF w/89000 gal		
Gallup	6306	6502	Sand	40# x-Link GWX07 gal 2% KCL FFw		
Mancos	6502	7193	Shale	+184000 #20/40 Ottawa Sd.		
Greenhorn	7193	7252	Limestone-Shale			
Graneros	7252	7269	Shale			
Dakota	7269	7546	Sand-Shale			
Burro Canyon	7546	7648	Sand			
Morrison	7648	7750	Sand Shale			