

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 910'S, 860'E
At top prod. interval reported below
At total depth

NOV 22 1985

CON. DIV.
DIST. 3

RECEIVED

NOV 21 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
SF 078882
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Canyon Largo Unit
8. FARM OR LEASE NAME
Canyon Largo Unit
9. WELL NO.
356
10. FIELD AND POOL, OR WILDCAT,
Devils Fork Gallup
11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 20, T-25-N, R-6-W
NMPM
12. COUNTY OR
PARISH
Rio Arriba
13. STATE
NM

15. DATE SPUDDED 10-1-85 16. DATE T.D. REACHED 10-10-85 17. DATE COMPL. (Ready to prod.) 11-19-85 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 6389' GL 19. ELEV. CASINGHEAD 6389'
20. TOTAL DEPTH, MD & TVD 6146' 21. PLUG BACK T.D., MD & TVD 6135' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary TOOLS Rotary CABLE TOOLS No
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5716-6072' (Devils Fork Gallup) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Temp Survey;
Formation Density-Comp. Neutron; Cyberlook; Dual Ind.-SFL; Correlation GRL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	218'	12 1/4"	207 cu ft	
4 1/2"	10.5#	6146'	7 7/8"	1258 cu ft	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6081'	

31. PERFORATION RECORD (Interval, size and number)
Pressure
test to 4000 psi-ok. Perf'd 5716, 5754, 5813, 5816, 5818, 5834, 5837, 5862, 5865, 5867, 5881, 5884, 5886, 5904, 5907, 5910, 5922, 5925, 5927, 5945, 5948, 5951, 5990, 6034, 6072 w/1 SPZ
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 5716-6072' AMOUNT AND KIND OF MATERIAL USED 34,500# 20/40 sand & 45,276 gals slickwater

33. PRODUCTION
DATE FIRST PRODUCTION 10-30-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected. WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 11-19-85 HOURS TESTED SI 7 Days CHOKE SIZE 0 PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0
FLOW. TUBING PRESS. SI 856 CASING PRESSURE SI 856 CALCULATED 24-HOUR RATE No Flow OIL—BBL. No Flow GAS—MCF. No Flow WATER—BBL. 0 OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Shut in to be Sold TEST WITNESSED BY Charlie Bowman

35. LIST OF ATTACHMENTS
Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Drilling Clerk DATE 11-20-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	1648'	1799'	ss. White cr-grn s.	Ojo Alamo	1648'
Kirtland	1799'	2098'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1799'
Fruitland	2098'	2302'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	2098'
Pictured Cliffs	2302'	3140'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	2302'
Chacra	3140'	3850'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3140'
Mesa Verde	3850'	3920'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3850'
Menefee	3920'	4522'	Gry, fine-grn s, carb sh & coal	Menefee	3920'
Point Lookout	4522'	4769'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	4522'
Mancos	4769'	5653'	Gry carb sh.	Mancos	4769'
Gallup	5653'	6146'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	5653'