

Distribution: O+4 (BLM); 1-Accounting; 1-Land; 1-File

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

99 OCT 14 PM 12:39  
070 FARMINGTON, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

910' fsl & 860' fel (se se)  
Section 20, T25N, R6W

5. Lease Designation and Serial No.

SF-078882

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit #356

9. API Well No.

30-039-23863

10. Field and Pool, or Exploratory Area

Devils Fork Gallup

11. County or Parish, State

Rio Arriba County,  
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Temporary Abandonment

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Merrion Oil and Gas proposes to temporarily abandon this wellbore by setting a cast iron bridge plug at +/- 5666' KB (50' above the top Gallup perf), then pressure testing the plug to 300 psi and circulating packer fluid. There is potential in this field for a Gallup waterflood, therefore the wellbore may be of use in the future.

500 TA TEST Pressure

FEB 11 1993

14. I hereby certify that the foregoing is true and correct

Signed

Connie S. Dinning

Title Contract Engineer

Date 10/13/99

(This space for Federal or State office use)

Approved By

/s/ Joe Hewitt

Title

Date OCT 20 1992

Conditions of approval, if any: