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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Amoco Production Co.

8. Farm or Lease Name
H. L. Butts Gas Co.

3. Address of Operator
501 Airport Drive, Farmington, N M 87401

9. Well No.
1

4. Location of Well

10. Field and Pool, or Wildcat
Wildcat Mesaverde

LOCATED **660** FEET FROM THE **South** LINE AND **2200** FEET FROM

East LINE OF SEC. **25** TWP. **24N** RGE. **1W** NMDM

11. County
Rio Arriba

12. Date Spudded **10-23-85** 13. Date Well Reached **11-4-85** 17. Date Compl. (Ready to Prod.) **PXA 11-26-85** 18. Elevations (DF, RKB, RT, GR, etc.) **7197' GR** 19. Elev. Casinghead **7210'**

20. Total Depth **4879'** 21. Plug Back T.D. **Surface** 22. If Multiple Compl., How Many **0-TD** 23. Intervals Drilled By Rotary Tools **0-TD** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name **None** 25. Was Directional Survey Made

26. Type Electric and Other Logs Run **BHL-SP-GR, FDC-CNL-GR** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASTING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32.3# H-40	454'	12 1/4"	275 SX Class B CaCl ₂	
5 1/2"	15.5# K-55	4879'	7 7/8"	1080 SX Class B	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

31. Perforation Record (Interval, size and gunper)
P X A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **P X A** AMOUNT AND KIND MATERIAL USED

33. **DIST. 3** PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Diagram Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **BA Shaw** TITLE **Adm. Supervisor** DATE **12-13-85**

INSTRUCTIONS

This form is to be filled with the appropriate data of the formation not later than 20 days after the completion of all required tests on the designated well. It shall be accompanied by a copy of all directed and recorded logs run on the well and a summary of all required tests completed, including drill stem tests. All data reported shall be measured depths in the case of directionally drilled wells; true vertical depths shall also be reported. For multiple completions, from 10 through 34 shall be reported for each zone. The form is to be filled in quadruplicate—except on State land, where six copies are required. See Table 1115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Perm. "R"
T. Salt	T. Kirtland-Fruitland	T. Perm. "C"
T. Salt	T. Pictured Cliffs	T. Perm. "D"
T. Yates	T. Cliff House	T. Leadrille
T. 7 Rivers	T. Menefee	T. Jackson
T. Queen	T. Point Lookout	T. Elbert
T. Grayburg	T. Mancos	T. McCracken
T. San Andres	T. Gallup	T. Apache Quartz
T. Glorieta	T. McKee	T. Granite
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Penn.	T. Permian	T. Penn. "A"
T. Cisco (Bough C)	T. Penn. "A"	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	No. 2, from _____ to _____
No. 3, from _____ to _____	No. 4, from _____ to _____
No. 5, from _____ to _____	No. 6, from _____ to _____

FOOTAGE OF WELL (Attach additional sheets if necessary)

Formation	Thickness in Feet	From	To	Thickness in Feet	Formation
Ojo Alamo	98	678	62	1872	Pictured Cliffs
Pictured Cliffs	85	4035	378	4413	Menefee
Menefee	181	4594	181	4594	Pt. Lookout