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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101 Revised 1-1-65	3	
SANTA FE				ſ		Type of Lease	
FILE	1				STATE	FEE	
U.S.G.S.						Gas Lease No.	
LAND OFFICE	<u> </u>				. 5, State Off t	, das Lease No.	
OPERATOR					mm	mmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					7. Unit Agree	TITITITITITITITITITITITITITITITITITITI	
1a. Type of Work					/. Only Agree	ement from	
DRILL X	DEEPEN PLUG BACK					age Name	
b. Type of Well			*101 5 553	8. Farm or Lease Name			
Site X See	OTHER ZONE NULTIPLE XX					Lady Luck	
2. Name of Operator						9. Well No.	
JEROME P. McHUGH						1	
3. Address of Operator					10, Field and Pool, or Wildcat		
P O Box 809, Farmington, NM 87499					Gavilan Mancos/Dakota		
			TEET FROM THE NOTT	LINE	VIIIIH.		
AND 790 FEET FROM	THE East LINE	E OF SEC. 5	TWP. 24N RGE. 2	W NMPM	1114111		
Tillinninnin in the second	innimmi.	mmm			12. County		
					Rio Arr	iba (((()))	
	HHHHHH	44444444		111111			
HHHHHH	411111111	4444444	19. Proposed Depth	9A. Formatio	n	20. Rotory or C.T.	
			8200'	Mancos/D	akota	Rotary	
21. Elevations (Show whether DF.	RT. etc. J 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		22. Approx	. Date Work will start	
7102' GL; 7114' H	· · · · · · · · · · · · · · · · · · ·	tewide	Four Corners Dr	illing	10	/1/85	
23.				•			
23.	P	ROPOSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT		EST. TOP	
12-1/4"	9-5/8"	36#	250'	125 cf		Surf	
7-7/8"	5-1/2"	15.5 & 17#	8200'	2100 c	f in	Surf.	
				3 st	ages		
		ļ		1	ļ	Į.	
Dlan to dri	11 with enud muc	to set surfac	e casing at 250	' KB. Wi	11 then	drill	
rian to uri.	rr wrth spaa mae	to tost the Ma	ncos and Dakota	formatio	ns. Pla	n	
with water-	muu-ger mixture	to test the no	ppears productiv	will r	un 5½" c	asing.	
to run Dil,	The and one to	ss. II well ap	coloctively no	rforsted	fraced		
cementing in 3 stages. Then well will be selectively perforated, fraced, and cleaned out and completed using 2-7/8" tubing.							
and cleaned	out and complet	ted using 2-1/c	الله: • Antons				
			<i>(43</i>)				
			I(t)	ing and the second	e e		
	_		U €		. Ne.		
NMERB Requi	rement: Gas not	t dedicated.	1	SEN =	" G //	7)	
			- 35-86 m	-61241	$U_{0,0}$ $U_{0,0}$	//	
		-VOIRES_	S WCFD. UN	Pa.	385 W	y	
	A	PPROVAL EXPIRES.	COMMENCED	CON	۸.,		

APPROVED BY

APPROVAL, IF ANY:

APPROVAL ARDONE SPACE DESCRIBE PROPOSED PROGRAM: IT WITHIN 160 DOTEPH OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROVIDED CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

APPROVAL DISCUSSION DISCUSSION OF APPROVAL, IF ANY:

APPROVED BY

APPROVAL DISCUSSION DISCUSSION DISCUSSION OF APPROVAL, IF ANY:

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVIDIO.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

vised 10-1-78

All distances must be from the outer houndaries of the Section. Well Ho. Lyose Cyatolor Lady Luck Jerome P. McHuah Hange County Township Section Unil Letter 24 North 2 West Rio Arriba Actual Footage Location of Well: 790 East feet from the line and Dedicated Acresses Producing Formation Ground Level Elev. Gavilan Mancos/G-G-G Dakota Ex 7102 Acres Mancos/Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ Declaration of Pooling ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION 790 I hereby certify that the information comtained herein is true and complete to the best of my knowledge and bylief. James S. Házen Position McHugh Fee Leases Field Supt. Company Jerome P. McHugh Date 9/20/85 SEC. 5 WILLIAM WAY Date Surveyed September 10, 1985 Registered Professional Engineer and/or Land Surveyor Certificate No. 5979 Risenhoover, L.S Edgar L.