

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator JEROME P. McHUGH		8. Farm or Lease Name Lady Luck
3. Address of Operator P O Box 809, Farmington, NM 87499		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>24 N</u> RANGE <u>2 W</u> NMPM.		10. Field and Pool, or WHdcat Gavilan Mancos/G-G-G Dak.Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 7102' GL; 7114' KB		12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>TD, 5 1/2" csg. & cement</u>	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Reached TD of 7968' on 11/16/85.

See attached for details of 5 1/2" casing and cement.

RECEIVED
NOV 22 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James S. Hazen TITLE Field Supt. DATE 11/21/85

APPROVED Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE NOV 22 1985

CONDITIONS OF APPROVAL, IF ANY:

JEROME P. McHUGH
Lady Luck #1

11-20-85 Rigged up and laid down drill pipe and collars. Changed pipe rams. Ran 1740.54' 17#, K-55, and 6236.46' 15.5#, K-55 5½" csg. set at 7968' KB. (Bridge at 280' off bottom; took 3 hrs. to circulate thru.) Circulated 1½ hrs. and rigged up Halliburton. Cemented 1st stage with 10 bbls. mud flush followed by 380 sx 50/50 poz with 2% gel, 6¼#/sk gilsonite & ¼#/sk flocele (556 cf slurry). Displaced cement with 53 bbls. water and 113 bbls. mud. Caught cement. Plug down at 7:20 AM with 1700 psi. Float held OK. Dropped opening bomb and opened DV tool at 5919' with 1300 psi. Circulated for 3 hrs. Cemented 2nd stage with 10 bbls. mud flush followed by 275 sx 65/35 poz with 12% gel & ¼#/sk flocele and 200 sx 50/50 poz with 2% gel, 6¼#/sk gilsonite & ¼#/sk flocele (998 cf slurry). Displaced with 57 bbls. water and 67 bbls. mud. Plug down at 11:17 AM with 2000 psi. Tool held. Opened DV tool at 3358' with 1500 psi and circulated 4½ hrs. due to stuck water truck and a wreck which isolated the water hole. Cemented 3rd stage with 10 bbls. mud flush followed by 450 sx 65/35 poz with 12% gel & ¼#/sk flocele and 75 sx 50/50 poz with 2% gel, 6¼#/sk gilsonite & ¼#/sk flocele (1283 cf slurry). Displaced with 81 bbls. water. Plug down at 4:53 PM with 2500 psi. Held circulation throughout the stage. No cement circulated to surface. Set slips, cut off casing and released rig at 7:00 PM, 11-19-85.