Submit 5 Copies
Appropriate District Office Appropriate District Origon
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

d 1-1-89 Revised 1-1-e See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.s. Inc. Midland, Texas 79702 P.O. Box 633 Other (Please explain) Reason(s) for Filing (Check proper box) TO CHANGE OIL/CONDENSATE GATHER TO GARY Change in Transporter of: New Well WILLIAMS ENERGY EFF. 6-1-90 X Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease FED Well No. Pool Name, Including Formation State, Federal or Fee Lease Name 07891 3 LINDRITH GALLUP-DAKOTA, WEST 29 LINDRITH B UNIT Location Unit Letter K : 1980 Feet From The S Line and 1980 Feet From The W , NMPM, RIO ARRIBA County Range 3-W Section 16 Township 24-N III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate GARY-WILLIAMS ENERGY COR REPUBLIC PLAZA,370 17 ST.STE 5300 DENVER CO.80202 Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas P.O. BOX 1492, EL PASO, TX 79978 EL PASO NATURAL GAS CO When? Rge. is gas actually connected? Twp. Unit l Sec. If well produces oil or liquids, 4-1-86 give location of tanks. Yes 16 24N 3W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Tubing Pressure Length of Test MCF Water - Buil Actual Prod. During Test Oil - Bbls. JUN1 1 1990 OIL CON. DIV **GAS WELL** Gravity of Condensate Bbls. Condensate MINSTST. 3 Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 1 1 1990 Date Approved _____ is true and complete to the best of my knowledge and belief. Skuley By__ Signature SHIRLEY TODD SUPERVISOR DISTRICT #3 Title Title_ Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

6-8-90

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

(915)688-2585

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- rate Form C-10d must be filled for each nool in multiply completed wells

