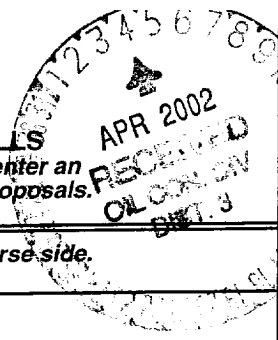


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
NMSF 078907  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No.8. Well Name and No.  
LINDRITH B UNIT 389. API Well No.  
30-039-2387210. Field and Pool, or Exploratory  
GAVILAN MANCOS11. County or Parish, and State  
RIO ARRIBA COUNTY, NM1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
CONOCO INC.  
Contact: DEBORAH MARBERRY  
E-Mail: deborah.moore@usa.conoco.com3a. Address  
P.O. BOX 2197 DU 3066  
HOUSTON, TX 772523b. Phone No. (include area code)  
Ph: 281.293.1005  
Fx: 281.293.54664. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 4 T24N R2W NESW 990FNL 990FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco plugged this well 03/23/02 as per the following:

3/20/2002 HELD SAFETY MEETING. ROAD RIG TO LOCATION.  
3/21/2002 HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRESSURE 110 #. TBG PRESSURE 0 #. POOH W/ 84 7/8" RODS & 188 3/4" RODS & PUMP. NDWH - NUBOP. TESTED BOP TO 250 # & 2000 #. BOTH PIPE & BLIND RAMS. HELD OK. POOH W/ 220 JTS 2 3/8" TBG & TBG ANCHOR. SWION.  
3/22/2002 HELD SAFETY MEETING. OPENED UP WELL. CAG PRESSURE 0 #. RIH W/ 5 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINER @ 6574'. PRESSURE TESTED TBG TO 1000 #. HELD OK. STUNG OUT OF RETAINER. LOADED HOLE. PRESSURE TESTED CSG TO 500 #. HELD OK. PUMPED CEMENT PLUG # 1 W/ 17 SACKS CLASS B CEMENT FROM 6574' TO 6474'. PUH TO 5049'. LOADED HOLE. PUMPED CEMENT PLUG # 2 W/ 19 SACKS CLASS B CEMENT FROM 5049' TO 4932'. PUH TO 4850'. SWION.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #10974 verified by the BLM Well Information System  
For CONOCO INC., sent to the Rio Puerco**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 03/28/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Patricia M. HesterTitle lands and Mineral Resources Date APR 2 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for EC transaction #10974 that would not fit on the form**

**32. Additional remarks, continued**

3/23/2002 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ 2 3/8" TBG. TAGGED TOC 4909'. PUH TO 3488'. LOADED HOLE. PUMPED CEMENT PLUG # 3 W/ 75 SACKS CLASS B CEMENT FROM 3488' TO 2880'. PUH TO 1464'. LOADED HOLE. PUMPED CEMENT PLUG # 4 W/ 18 SACKS CLASS B CEMENT FROM 1464' TO 1360'. PUH TO 466'. LOADED HOLE. PUMPED CEMENT PLUG # 5 W/ 56 SACKS CLASS B CEMENT FROM 466' TO SURFACE. CIRCULATED GOOD CEMENT OUT CSG. NDBOP. CUT OFF WELLHEAD BELOW GROUND. INSTALLED P&A MARKER W/ 12 SACKS CLASS B CEMENT. RDMO. FINAL REPORT.

## BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.