				.3/:	739	- 33874
NO. OF C-PIES RECEIVED	NEWA	NEW MEXICO OIL CONSERVATION COMMISSION				
SANTA FE	<del>                                     </del>	ILXICO OIL COMOLI			ised 1-1-65	
FILE	<del>     </del>			5A.		Type of Lease
U.S.G.S.					STATE	FEE X
LAND OFFICE				.5. \$	State Oil 8	Gas Lease No.
OPERATOR				-		mmmm
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					Unit Agree	ement Name
la. Type of Work		_		Cs	nada	Ojitos Unit
DRILL X	DEEPEN	EEPEN PLUG BACK		8. Farm or Lease Name		
b. Type of Well  OIL X GAS SINGLE SINGLE MULT ZONE ZONE				IELE C	anada	Ojitos Unit_
OIL GAS WELL  2. Name of Operator	OTHER		ZONE Z	9.	Well No.	
	Graar Drillir	ag Corn.			#29	<del>(E-6)</del>
Benson-Montin-Greer Drilling Corp.						Pool, or Wildcat West
221 Petroleum Center Building, Farmington, NM 87401					uerto	Chiquito Mancos
4. Location of Well Unit Letter E Located 1850 FEET FROM THE NORTH LIN						
				, ()		THY PAYY PAYY
AND 870 FEET FROM	THE West LINE	OF SEC.	WP. 25N RGE. 1W		. County	
				//////	io Ar	ring
			<del>HHHHHH</del>	<del>MHH</del>	Tirit	
		<del>/////////////////////////////////////</del>	9. Proposed Depth 19	A. Formation	****	20. Rotary or C.T.
			78501	Niobrar	a	Rotary
21. Elevations (Show whether DF,	(RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor	2	22. Approx	. Date Work will start
7493'		anket	Bayless		A	SAP
23.	Р	POPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF C	EMENT	EST. TOP
12-1/4"	9-5/8"	36#	5001	300		Circulate to surface
8-3/4" to 3000!	1 1/ 9					
	TD 5-1/2"	23#	7850'	175		6500'
1 1/3 3000	,	1	'Stage #2	375		3000'
			Stage #3	550		1000'
Shaffer 3000# used during dr	blow out pre cilling opera	venter with tions.	blind rams an	nd pipe	rams	will be
	<b>ા</b> ડ	APPROVAL EXPIRES JNLESS DRILLING I IPUD NOTICE MUS VITHIN 10 DAYS.	S COMMENCED.		SEP3 ( COA DIST.	1 V E D 1985 V. DIV.
IN ABOVE SPACE DESCRIBE P	ITEN PROGRAM, IF ANT	)		PRESENT PRODU	JCTIVE ZON	E MID PROPOSED NEW PRODUC-
I hereby certify that the information	ion about is true and com	plete to the best of my k				, ,,
Signed Must G	Stept	Z <sub>Title</sub> Vice	President	Da	ite	9/27/85
(This space fo	r State Use)				9	-30-85
(Title space)		Λ	6 - 1		ς	SEP 3.0.1985
ABBROVED BY	in Xount	TITLE SEA	logist	D,	ATE	1 3 U 1385
APPROVED BY		-				

Hold C-104 for N'54

All distances must be from the outer boundaries of the Section. Operator #29 Canada Ojitos Unit BINSON MONTIN GREER DRILLING CORP. Unit Letter Section Township 1 WEST RIO ARRIBA 6 25 NORTH E Actual Fastage Location of Well: 1850 feet from the NORTH feet from the Dedicated Acreage: Pool Ground Level Elev. Producing Formation West Puerto Chiquito Mancos 64652 640 7493 Niobrara 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation \_\_\_\_\_Unitization ☐ No X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information compein is true and complete to the Virgil L. Stoabs Position Vice President 870°-Company Benson-Montin-Greet Drilling Corp 9/27/85 I hereby certify that the well-location con this plat was plaited from field knowledge and belief Date Surveyed 27 August 1985 Registered Professional Enginee James P. Leeše 1463

