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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3. Address of Operator

221 Petroleum Center Building, Farmington, NM 87401

4. Location of Well

UNIT LETTER E LOCATED 1850 FEET FROM THE north LINE AND 870 FEET FROM

THE West LINE OF SEC. 6 TWP. 25N RGE. 1W NMPM

15. Date Spudded

10/14/85

16. Date T.D. Reached

11/03/85

17. Date Compl. (Ready to Prod.)

12/02/85

18. Elevations (DF, RKB, RT, GR, etc.)

7493' GR

12. County

Rio Arriba

19. Elev. Casinghead

20. Total Depth

7800'

21. Plug Back T.D.

7740'

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

0-7800'

Cable Tools

-

24. Producing Interval(s), of this completion - Top, Bottom, Name

7105' - 7703' Niobrara

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual Induction Guard. Spectral Density

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	520'	13-3/4"	380 cubic feet	
5-1/2"	23#	7289'	7-7/8"	Stage 1 346 cubic feet	
		7789'		Stage 2 1050 cubic feet	
				Stage 3 1458 cubic feet	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7119	-

31. Perforation Record (Interval, size and number)

7112-7703' 50 holes .43 diameter
7105-7446' 30 holes .43 diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7112-7703'	Acidized 4000 gal. HCl
7105-7446'	Acidized 3500 gal. HCl
Sand oil fraced	2335 barrels Nowsco
Thermoil 120 & 130.000#	20-40 sand.

33. PRODUCTION

Date First Production 12/02/85 Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/02/85	26	16/64		699*	384	0	550 CF/BBL
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
200-350	1000		461*	254	0	40°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Produced into gathering system and reinjected.

Test Witnessed By

George Meeks

35. List of Attachments

* 238 barrels of load oil and 461 barrels of new oil.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President

DATE 12/02/85

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of electrically drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todilto	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Undifferentiated	Nacimiento	surface to 3450'	Ojo Alamo	3450'	3450'	Fruitland	3655'
	Pict. Cliffs	3703'	Lewis	3805'	5460'	Mesa Verde	5850'
	Point Lookout	6040'	Mancos	7082'	7146'	Niobrara A	7146'
	Niobrara B	7272'	Niobrara C	7610'	7722'	Sanostee	7722'
	Capilla						