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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Canada Ojitos Unit
2. Name of Operator Benson-Montin-Greer Drilling Corp.	8. Farm or Lease Name Canada Ojitos Unit
3. Address of Operator 221 Petroleum Center Building, Farmington, NM 87401	9. Well No. #29 (E-6)
4. Location of Well UNIT LETTER <u>E</u> <u>1850</u> FEET FROM THE <u>north</u> LINE AND <u>870</u> FEET FROM THE <u>west</u> LINE, SECTION <u>6</u> TOWNSHIP <u>25N</u> RANGE <u>1W</u> NMPM.	10. Field and Pool, or Wildcat West Puerto Chiquito Mancos
15. Elevation (Show whether DF, RT, GR, etc.) 7493'	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/14/85 Spudded well with 13-3/4" hole at 8:00 PM.

10/15/85 TD 520' in 13-3/4" hole. Ran 12 joints 9-5/8" K-55 36#, 519', set at 520'. Cemented with 320 sacks (380 cubic feet) Class B cement with 2% calcium chloride. Circulated 2 barrels cement to surface. Plug down at 12:15 PM. Pressure tested to 500 psig.

OCT 17 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Vice President

DATE 10/16/85

APPROVED BY Original Signed By FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE OCT 17 1985

CONDITIONS OF APPROVAL, IF ANY: