

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

1190' FSL x 1510' FEL

RECEIVED

JAN 30 1986

15. OPERATIONS (ESD) (Whether OF, RT, UR, etc.)

6768' GR

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract #35

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Gas Com 35 D

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gallup-Dakota

11. SEC., T., R., M., OR S.E., AND
SURVEY OR AREA

SW/SE Sec 12, T24N, R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

WATER SHUT-OFF

FRAC TURE TREAT

ABANDON OR ACIDIZE

REPAIR WELL

(Other)

WATER SHUT-OFF

FRAC TURE TREAT

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TURE TREAT

ABANDON OR ACIDIZING

(Other) Abandonment of Dakota

REPAIRING WELL

ALTERING Casing

ABANDONMENT

(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 1-8-86. Cleaned out sand fills with nitrogen foam. Set a cement retainer at 6982'. Squeezed interval 7010'-7068' with 59 cu. ft. Class B Ideal cement. Perforated interval 6896'-6906', 4 jsps, .50" in diameter, for a total of 40 holes. Set a retrievable packer at 6580' and acidized interval 6896'-6906' with 5000 gal 2% KCL water and 200 gal 15% HCL acid. Set a cement retainer at 6830' and squeezed interval 6896'-6906' with 59 cu. ft. Class B Ideal cement. Released the rig to BHP Petroleum to complete the Gallup horizon.

RECEIVED
FEB 27 1986
OIL COM
DEPT OF THE INTERIOR

I hereby certify that the foregoing is true and correct

SIGNED: B. S. Shaw TITLE: Adm. Supervisor

DATE: 1-28-86

This space for Federal or State office use

RECEIVED BY: DATE: ACCEPTED FOR RECORD

TITLE:

DATE:

*See Instructions on Reverse Side

FEB 28 1986

FARMINGTON RESOURCE AREA

RV