

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.  
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- WELL WELL	7. Unit Agreement Name NA
2. Name of Operator ARCO Oil and Gas Company, Division of Atlantic Richfield Company	8. Farm or Lease Name Leeson
3. Address of Operator P.O. Box 5540, Denver, Colorado 80217	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>1855</u> FEET FROM THE <u>North</u> LINE AND <u>515</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>25N</u> RANGE <u>3W</u> NMPM.	10. Field and Pool, or Wildcat W Lindrith/Gallup-Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7303' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>PRODUCTION CASING</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled ahead to 8170' TD. Logged. RU and ran 190 jts 5-1/2", 23#, SS-95, LTC casing and set @ 8170'. Cemented 1st stage with 760 bbls lite + 1/4#/sx + 0.6% D-19 (yield 1.54 cuft/sx). Tailed with 539 sx cement with 6# kolite + 0.3% R-5 + 0.6% D-19 (yield 1.17 cuft/sx). Good returns. Cemented 2nd stage with 586 sx lite with 6-1/4#/sx D-70 (yield 1.84 cuft/sx). Full returns. Cemented 3rd stage with 521 sx lite (yield 1.84 cuft/sx). Full returns.

Released rig 11-30-85.

Waiting on completion.

RECEIVED  
JAN 23 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.E. Baum TITLE Acting District Drilling Superintendent DATE 1-20-86

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JAN 23 1986