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## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	
FEE	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
ARCO Oil & Gas Company, Division of Atlantic Richfield Company		C. R. Leeson Ranch
3. Address of Operator		9. Well No.
P. O. Box 1610, Midland, Texas 79702		ARCO Leeson #2
4. Location of Well		10. Field and Pool, or Whdcat
UNIT LETTER <u>E</u> , <u>1855</u> FEET FROM THE <u>North</u> LINE AND <u>515</u> FEET FROM		W.Lindrith Gallup/Dakota
THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>25N</u> RANGE <u>3W</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
7303' GL		Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐  
☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPS. ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER First Gas Pipeline delivery ☒

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

ARCO Oil & Gas Company reports that the gas pipeline construction was completed as approved.  
 The gas was first delivered to El Paso Natural Gas Company on June 18, 1986 at 1:45 p.m.  
 The well had the following operating parameters when first turned on:

Tubing Pressure	230
Casing Pressure	1130
Flow Rate	713 MCFPD

JUN 23 1986  
 OIL CON. DIV.  
 DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Chris Fahn TITLE Production Supervisor DATE 6-20-86

Original Signed by CHARLES GHOLSON

DEPUTY OIL &amp; GAS INSPECTOR, DIST. #3

JUN 23 1986

APPROVED BY

DATE

CONDITIONS OF APPROVAL, IF ANY: