

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Bannon Energy Incorporated</u>		Well API No. <u>30-039-23880-00</u>
Address <u>3934 F.M. 1960 West, Suite 240, Houston, Texas 77068</u>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/> Effective <u>10-1-90</u>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	
If change of operator give name and address of previous operator <u>ARCO Oil and Gas Company, P.O. Box 1610, Midland, Tx. 79702</u> <u>Division of Atlantic Richfield Company</u>		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>ARCO Leeson</u>	Well No. <u>2</u>	Pool Name, Including Formation <u>W. Lindreth Gallup-Dakota</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>Fee</u>
Location				
Unit Letter <u>E</u> : <u>1855</u> Feet From The <u>North</u> Line and <u>515</u> Feet From The <u>West</u> Line				
Section <u>27</u> Township <u>25 N</u> Range <u>3 W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 4289, Farmington, NM 87401</u>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 4990, Farmington, NM 87499</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>E</u>   Sec. <u>27</u>   Twp. <u>25 N</u>   Rge. <u>3 W</u>	Is gas actually connected? <u>Yes</u>   When? <u>2</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - <u>0</u>	MCF

RECEIVED  
JAN 03 1991

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R. Chabaud  
Russell A. Chabaud  
Vice President-Operations  
Printed Name 1/2/91 713-537-9000  
Date 1/2/91 Telephone No. 713-537-9000

OIL CONSERVATION DIVISION

JAN 03 1991

Date Approved \_\_\_\_\_  
By Samuel Chabaud  
SUPERVISOR DISTRICT #3  
Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

*(The following information was obtained from the records of the Department of Health, Education and Welfare, Washington, D.C., Office of Research and Statistics, Bureau of Census.)*

100