

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 23043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schalk-Gavilan

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

West Lindrith, Gallup/Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 34, T25N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

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BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

OIL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR

Schalk Development Co.

3. ADDRESS OF OPERATOR

P.O. Box 25825, Albuquerque, NM 87125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

NW/4 NE/4 Section 34

410' FNL, 2,300' FEL

14. PERMIT NO.

Approved 9-3-85

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7,289' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) set production casing ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

2-23-86 Ran 252 jts. of 5 1/2", 17# LT&C N-80 and K-55 casing. Set at 8,234'. Total  
length: 8,254'. Marker joint at 6,921'. Stage collar at 5,210' and 3,487'.  
3,319.08' of N-80 on bottom.

First Stage: Cement with 1,050 sacks of Type 65/35, Class H cement with 3% gel, 10%  
calseal, 10% salt, and 12 1/2# of gilsonite per sack.

Second Stage: Cement with 600 sacks of Class B, Halliburton Light cement with 6 1/4#  
gilsonite, 2% CaCL, and 1/4# of flocele. Tailed in with 50 sacks of  
Class B neat with 2% CaCL and 1/4 # of flocele per sack.

Third Stage: Cement with 600 sacks of Class B, Halliburton Light cement with 6 1/4#  
gilsonite, 2% CaCL, and 1/4# flocele. Tailed in with 50 sacks of  
Class B neat with 2% CaCL and 1/4# of flocele per sack.

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MAR 10 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Stan Hall*

TITLE Agent

DATE 9-3-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 05 1986

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BY

*[Signature]*

\*See Instructions on Reverse Side

NMOCC