## UNITED STATES DEPARTMENT OF THE INTERIOR

2 (14, 1, 2)

(Other instructions on reverse side)

IJ.	LEASE	DESIGNA	TION	AND	SERIAL	MC
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-	LEASE	DESIGNA	TION	AND	SERIAL	MO
			7.0-	-		

	GEOLOG	ICAL SURVE	ΣΥ		-		CONTRACT 127		
APPLICATION	FOR PERMIT TO	DRILL, D	DEEPEN	, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK							JICARILLA APACHE 7. UNIT AGREEMENT NAME		
	LL 🔀	DEEPEN [		PL	UG BAC	<b>K</b> ∐ ∣			
b. TYPE OF WELL			BINGL	: <del>`\</del>	MULTIPI		NA 8. farm or lease name		
	CLL OTHER		ZONE		ZONE				
2. NAME OF OPERATOR							APACHE 9. WELL NO.		
	EUM CORPORATION				<del></del>		155		
3. ADDRESS OF OPERATOR			****** C	~ 001	200		10. FIELD AND POOL, OR WILDCAT		
3773 CHERRY C	PORT DESIGNATION OF THE PORT O	H #/50, DE	NVER, C	requireme	209 ents.*)		W.LINDRITH GALLUP DAKOTA W.		
	FNL 510' FEL	. Accordance wit	AEC	र हिन्द	VE		11. SEC., T., B., M., OR BLK.		
2/10	THE STO IEE	,	Id Sie Si	<i>€</i> be :	e ter		AND BURYET OR AREA		
At proposed prod. zone	•		0.7		005	-	SEC 3 T24N R4W		
	ND DIRECTION FROM NEARE	am mouth on pos		P 161	305		12. COUNTY OR PARISH   13. STATE		
14. DISTANCE IN MILES A	ND DIRECTION FROM REARE						RIO ARRIBA NM		
			BUREAU O	FIAND M	<u>anagimei</u> Deaseac	h 17 No. 0	OF ACRES ASSIGNED		
15. DISTANCE FROM PROPU LOCATION TO NEAREST			PARMANE	107777 30 5 <b>65</b>	CHET WIL	TO TI	HIS WELL		
PROPERTY OR LEASE L. (Also to nearest drig	. unit line, if any) -					223 JNT w/ Apache 100 227-56			
18. DISTANCE FROM PROPE TO NEAREST WELL, DI	OSED LOCATION* RILLING, COMPLETED,		19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS ROTARY			
OR APPLIED FOR, ON THE	S LEASE, FT.	ING OPERATIO	NO ATIES IS	515'		<u> </u>	22. APPROX. DATE WORK WILL START		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	L <mark>ing Operatio</mark> ECT TO COMPL	NO AUTHO.	RIZED ARI	ξ		10/7/85		
6863'		VERAL REOLIDS	MENTOU	H ATTACH	ED	This art	lon le subject to technical and		
23.	PF	OPOSED CASTI	AC YIND CI	EMENTIN	G PROGRA	procedu:	ion is subject to technical and review pursuant to 43 CFR 3165.3		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	VEIGHT PER FOOT SETTING DEPTH 8.00 ap			and app	peal pursuant és discibir 3165.4.		
12-1/4"	8-5/8"	24#		380	<u> </u>	30	0 SXS		
7-7/8"	4-1/2"	10.5		7515			O SXS OR SUFFICIENT VOLUME		
1 1/0	<u>1_1/4</u>					OT	COVER OJO ALAMO AT APPROX.		
			ļ			l 253	יין		
A. LOCATION	יוים זק.		I.	EXIS	STING C		OSED FACILITIES - 1 MILE		
	PROGNOSIS			_ RAI	DIUS	•			
C. SURFACE			J.	- DET	AILED L	OCAȚIO	N PLAT OF PRODUCTION		
	ON CASING CEMENT	1		FAG	CILITIE	S	en e		
	FACE CASING CEMENT K. WELL SITE LAYOU								
D. SCHEMATIC DIAGRAM OF RIG L. DF					DRILL PAD LAYOUT WITH ELEVATIONS				
BOP & M		L1. CROSS SECTIONS OF PLANNED CUT & FILL ACROSS LOCATION							
E. BOP TEST									
F. RIG LAYOUT			M. LEASE SEPCIAL ST				IPULATIONS		
Fl. INVENIOR									
G. EXISTING	S								
ROADS							,		
H. EXISTING	WELLS - 1 MILE	RADIUS					÷ -		
•							. <del>.</del>		
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If p	roposal is to dee	pen or plug	back, give	data on p	resent prod	iuctive zone and proposed new productive		

zone. If proposel is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. preventer program, if any. 24. SIGNED (This space for Federal or State of Sta APPROVED OCT 10 1985 AS AMENDED APPROVED BY OIL CON. DIV. CONDITIONS OF APPROVAL, IF ANY: MIMORIC M. MILLENBACH

## WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must	be from the out	er boundaries	of the Sec	tion.	
perator			Lease		<del></del>		Well No.
COTTON PE	TROLEUM CORPO		APACHI		76	<del></del>	155
nit Letter	Section	Township	Range		County	Arriba	
H	. 3	24N		ΤM	Litto	WILING	
ctual Footage Lo		North line	md 510	4.	et from th	Eas	it line
2710 round Level Elev	feet from the Producing F		Pool (C) C		et nom u		Dedicated Acreage: 27-2
6863	-	P DAKOTA	LINDRI	TH GALLUF	DAKOT	A WEST	223 224 A Acres
1. Outline	the acreage dedi	cated to the subjec	t well by col	lored penci	or hack	ure marks	s on the plat below.
interest	and royalty).						ship thereof (both as to workin
dated by	communitization,	unitization, force-p	ooling.etc?				,
Yes Yes	No If	answer is yes, ty	pe or consort	dation			
If answer	r is "no;" list th	e owners and tract	descriptions	which have	actually	been co	nsolidated. (Use reverse side o
this form	if necessary.)					<del> </del>	
No allow	able will be assig	gned to the well unti	il all interest	s have beer	n consol	idated (b	y communitization, unitization
forced-po	ooling, or otherwis	e) or until a non-sta	ndard unit, el	liminating s	uch inte	rests, ha	s been approved by the Commis
sion.							
							CERTIFICATION
							•
	·			1		,	hereby certify that the information cor
•	<b>b</b> # 6 #			i		to	ained herein is true and complete to th
		e i is is com				b	est of mỹ knowledge and belief.
	SEP 1	e 1025		-			1/10/11 11
	Str 1	روروالو		i .		Non	ne (Sull)
	Billionau on Co	O INAMAGEMENT		i		1400	<del></del>
	FARMING FOR L	RESPURCE REA				Pos	sition .
		<u> </u>					
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		+			IX I	Dat	e
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	,		•	1	0	-	
	6	Sec.		1	510	3   -	
	n n	1		1	7 4		hereby certify that the well location
	<u>ي</u>						hown on this plat was plotted from fiel ates of actual surveys made by me o
				1			inder my supervision, and that the sam
			3	i			s true and correct to the best of m
		ME		1	1		nawledge and belief.
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			Em-	- <del>-</del>			
		1 OCT .	<sup>-</sup>	1		Dat	te Surveyed
	ļ	10 198		1	1		September 101185
	<b>!</b> !	OL CON. D				Req	
		DIST D	V.	1		and	Land Surveyor
	•	1 -101, 3	-	i			And A ACTS IN
		;				<b></b>	Fred B, Kerr Dr
•		Scale: 1"=1320	ı				militare No.
		Dografia Trans				į	3959 (in. 18.

