Contract 127

5. LEASE

Form 9-331 Dec. 1973

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Jicarilla Apache 7. UNIT AGREEMENT NAME NA
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas ☐ other	Apache 9. WELL NO.
2. NAME OF OPERATOR	155
Cotton Petroleum Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Lindrith Gallup Dakota W.
3773 Cherry Creek Dr No #750, Den, CO 80209 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 3 T24N R4W
below.) AT SURFACE: 2710' FNL 510' FEL	
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Rio Arriba NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6863' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0003 GK
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE RECE!	IVEU
PULL OR ALTER CASING D DEC 09	(NOTE: Report results of multiple completion or zone 1995 change on Form 9-330.)
MULTIPLE COMPLETE	1303
CHANGE ZONES	
(other) Production casing FARMINGTON RES	OURCE AREA
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Drill to TD. Ran 13 joints 4-1/2" 11.6# ST&C casing meas 549.30', 163 joints 4-1/2" 10.5# ST&C casing meas 7005.30', set at 7537' KB. DV tool set at 4005' Cement 1st stage w/10 bbls CW7, 10 bbls D835 spacer, 400 sxs, 1.26 yield 504 cu ft, Lite Wt 5 cement, 10% D44, .25#/sxs D29, .2% D13, tail in w/200 sxs, 1.6 yield 320 cu ft, Self Stress 2 cement, .75% D65, .2% D74. Full returns thru out job. Plug down at 7:53 pm 12-1-85. Circulate. Cement 2nd stage w/10 bbls CW7, 600 sxs, 1.6 yield 960 cu ft, Lite Wt 3 cement, .25#/sxs D29, 10% D44, Full returns thru out job. Plug down at 11:15 pm 12-1-85. Rig released at 2 am 12-2-85.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Division Pro	od. Mgr. 12/4/85
(This space for Federal or State office use)	
APPROVED BY TITLE	
CONDITIONS OF APPROVAL, IF ANY:	