Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR

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GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME NA 8. FARM OR LEASE NAME Apache	
reservoir. Use Form 9–331–C for such proposals.) 1. oil gas		
2. NAME OF OPERATOR	9. WELL NO. 155	
Cotton Petroleum Corporation	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR 3773 Cherry Creek Dr No #750, Den. CO 80209	Lindrith Gallup Dakota W. 11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2710' FNL 510' FEL	AREA Sec 3 T24N R4W	
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH Rio Arriba	13. STATE
AT TOTAL DEPTH:	14. API NO.	NIVI
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6863' GR	
MULTIPLE COMPLETE CHANGE ZONES BUREAU OF LAND ABANDON* (other) Spud Spud	OURCE AREA	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	lirectionally drilled, give sub-	give pertinent dates, surface locations and
The referenced well was spud at 4 pm ll-18-8 hole was drilled to 400', ran 9 jts 8-5/8" 2 set at 394' KB. Cemented with 250 sxs Class Flake, plug down on ll-18-85. Circ 10 bbls g	4# ST&C J55 casing B + 2% CaCl. 1/4	, meas 380.02', # per sack Celo
	DEC 34 100	
Subsurface Safety Valve: Manu. and Type	Set (@ Ft.
18. I hereby certify that the foregoing is true and correct		
SIGNED	d. MGGATE11/22/8	85
(This space for Federal or State of	ice use)	

*See Instructions on Reverse Side

_ TITLE _

_ DATE __