

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0100
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. Contract 127	
2. NAME OF OPERATOR Apache Corporation		8. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR 1700 Lincoln, Ste. 1900, Denver, CO 80203-4519		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2710' FNL, 510' FEL		9. WELL NO. 155	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT W. Lindrith Gallup Dakota	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6863' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SENE 3-T24N-4W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Recompletion <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the recompletion procedure to the Gallup on the above captioned well.

RECEIVED
NOV 20 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Carolyn V. Hepp

TITLE Engineering Tech.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 10/31/90

DATE NOV 08 1990

*See Instructions on Reverse Side

Apache #155
SE NE Sec 3-T24N-R4W
Recompletion to Gallup
October 31, 1990

- A. MIRU SU
- B. KILL WELL AS REQUIRED
- C. ND WH & PL EQUIPMENT
- D. NU BOP
- E. TOO H W/ TBG
- F. SET WIRELINE SET TBG RETRIEVABLE BP

- 1. RU WIRELINE COMPANY
- 2. RUN GAUGE RING TO 6500'
- 3. SET HALLIBURTON WSTR-BP @ 6490'

- G. PRESSURE TEST TO 3000 PSI
- H. DUMP BAIL 1 SX SD ON BP

NOTE: Check w/ BP & Wireline company about which type of bailer required. Glass btm w/ blasting cap or Glass btm w/ plunger

- I. PERFORATE
 - 1. Correlate and perforate w/ csg gun DIL depths w/ 2 jspf as follows:
 - a) 6382-6418
 - b) 6424-6428
 - c) 6434-6442

- J. RD WIRELINE COMPANY

- K. BREAK DOWN PERFS
 - 1. TIH W/ RTTS PKR
 - 2. RU SERVICE COMPANY
 - 3. PUMP ACID W/ BALLS PER ATTACHED RECOMMENDATION
 - 4. TOO H W/ SAP TOOL

- L. FRAC GALLUP PERFS
 - 1. RU SERVICE COMPANY
 - 2. FRAC GALLUP PER SERVICE COMPANY PROCEDURE
 - 3. RD SERVICE COMPANY
 - 4. SI PER SERVICE COMPANY RECOMMENDATION
 - 5. FLOW BACK UNTIL DEAD

M. CLEAN OUT SAND & BALLS

N. RETREIVE BP

O. TIH W/ PRODUCTION STRING

P. RU TO SWAB WELL UNTIL CLEAN

Q. RIG TO RUN PUMP AND RODS

R. RU PU

S. RETURN WELL TO PRODUCTION