

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen  
or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" For such proposals

5. Lease Designation and Sec. No.

JAT 126

6. If Indian, Allotment or Tribe Name

7. If Unit or GA, Agreement Designat

8. Well Name and No.

Apache # 118

9. API Well No.

30 03921894

10. Field and Pool, or Exploratory Ac

W. Lindrith Gal/Dak

11. County or Parish, State

Rio Arriba NM

## SUBMIT IN TRIPLICATE

1. Type of Well:

XX Oil Well Gas Well Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2855 Southside River Road Suite A, Farmington, NM 87401 505-325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL &amp; 1980 FWL NE SW Sec 12 T24N R4W

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	XX Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	Other
	XX Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water

(Note: Report results of multiple completions on Well Completion or Accomplishment Report and Logform.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation is requesting a change to the Approved P&A Procedures dated 3-16-01. A hole in the csg is suspected on this well. Apache believes that the well will circulate Apache is requesting these changes:

A MIRUSU. Release pkr. If pkr releases, attempt to break circ, pumping down the tbq. If well circulates, TOH, remove pkr, TIH. Set tbq @ 7250'. Pump 95 sx (112.1 ft) cmt, spotting cmt from 5998' to 7250'. WOC. Tag cmt.

B If pkr will not release, cut tbq @ 6125'. Attempt to circulate well.  
-If well circulates, spot 12 sx (14.2 ft) cmt from 5961' to 6120'. WOC. Tag.  
-If well will not circ, TOH. Set CIBP @ 6120', dump bailer set 4.4 sx (5.2 cuft) cmt from 6062' to 6120'.

Proceed with remainder of approved P&A procedure.

14. I Certify that the foregoing is true and correct.

Signed

Title

Sr Prod Foreman

Date

10-23-01

(This space for Federal or State office use)

Approved by

Title

Petro. Eng.

Date

10/24/01

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

IN REPLY REFER TO  
3162.3-1 (017)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
Albuquerque Field Office  
435 Montano N.E.  
Albuquerque, New Mexico 87107

Company Apache Corporation

Well No. Apache 118

Location 1980' FSL & 1980' FWL Sec. 12, T26N, R5W, NMPM

Lease No. Jicarilla Contract 126

Government Contacts:

Bureau of Land Management , Albuquerque Field Office Office 505.761.8700  
Manager: Steve Anderson, Assistant Field Manager 505.761.8982  
Petroleum Engineer: Brian W. Davis 505.761.8756, Home 505.323-8698,  
Pager 505.381.0346, Cell 505.249.7922,  
Petroleum Engineering Technician: **Bryce Hammon, Office 505.759.1823, x-31, Cell 505.320.9741**  
BLM Geology / Environmental Contact: Patricia M. Hester 505.761.8786

**GENERAL REQUIREMENTS**  
**FOR**  
**OIL AND GAS OPERATIONS FEDERAL & INDIAN LEASES**

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. For wells on Indian leases, Bryce Hammond with the Jicarilla Nation Tribal Oil and Gas Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-1823, x-31 office, (505) 320-9741 cell. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The change in the plugging procedure dated 10/23/01 is approved using either A or B, depending on if the packer can be released or not. The procedure will revert to the previously approved procedure dated 2/26/01. /s/ BWD