## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	PILE				
	TRANSPORTER OIL AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1 PAGRATION OFFICE					
-	Operator				
APACHE CORPORATION					
	1700 LINCOLN, #4900, DENVER, COLORADO 80203-4549				
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Flease explain)		
	Change in Ownership X Casinghead Gas Condensate				
	Change in Outer ship [25]				
If change of ownership give name Cotton Petroleum Corporation, 3773 Cherry Creek Drive No.,				Drive No., #750, Denver	
	nd address of previous owner Cotton rectored Corporation, 3773 cheery order Colorado 80209				
**	DESCRIPTION OF WELL AND	I FASE			
ц.	Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	Lease No	
	APACHE	145 LINDRITH GAI	LLUP-DAKOTA W. State, Feder	alor Fee FEDERAL 126	
	Location				
	Unit Letter J : 2000' Feet From The South Line and 1900' Feet From The East				
	Line of Section 11 Township 24N Range 4W NMPM, RIO ARRIBA Cou				
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	is		
	Name of Authorized Transporter of Oil	2 or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
	GIANT REFINING	COMPANY	P.O. BOX 256 - FARMIN		
	Name of Authorized Transporter of Cas	singhead Gas 🛛 or Dry Gas 🗍	Address (Give address to which appro	oved copy of this form is to be sent)	
	EL PASO NATURAL	GAS	P.O. BOX 1492 - EL PA	SO, TX 79978	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	nen	
	give location of tanks.	24N : 4W	YES		
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA				
-		CII Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Res	
	Designate Type of Completic		1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
			1	Depth Casing Shoe	
	Perforations			Sopin Casing Silve	
	TUBING, CASING, AND CEMENTING RECORD				
		<del></del>		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	JACKS CLIME	
		1	f and all and all	and must be sound to be exceed top all	
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)				
	OIL WELL    Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Circles 10 1 miles			and a second	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Length of 1991				
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gais-MCF	
			<u> </u>		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	MOIŠINICH HOM	
•				UCI 20/1986	
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED		
	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Tranke . Savey		
			SUPERVISOR DISTRICT # 3		
			TITLE		
			[]	compliance with BULF 1104	
	11 / 11 PM	1 West	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allo		
•	Signal (Sign	CHCYA TOUT			
	Posentia	//			
	//////////////////////////////////////		All sections of this form make the on new and recompleted w	ust be illied out completely for allovells.	
	10/13/		Fitt out only Sections 1	IT TIT and UT for changes of OWN	
	101121		Fill out only Sections I. II. III. and VI for changes of owner		

(Date)

Fill out only Sections I. II. III, and VI for changes of ownewell name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.