

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-1115
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Contract 126

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

APACHE

9. WELL NO.

#145

10. FIELD AND POOL, OR WILDCAT

Lindrith-Gallup Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T24N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug a well to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

DEC 19 PM 4:31

DEC 22 1988

2. NAME OF OPERATOR

Apache Corporation

3. ADDRESS OF OPERATOR

1700 Lincoln St., Ste. 1900, Denver, CO 80203-4519

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2000' FSL, 1900' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

6789' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Recompletion - Gallup

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Move in and rig up service unit.
- 2) Rig to pull rods
- 3) Trip out of hole with rods, unseat pump and hot oil down tbg.
- 4) Nipple up BOP
- 5) Trip out of hole with tbg
- 6) Trip in hole with wireline, set retrievable bridge plug with ball catcher. Rig up wireline company, set bridge plug at 6350'.
- 7) Pressure test casing and bridge plug to 3000 psi.
- 8) Trip in hole with sandline and S- bars, flage sandline at bridge plug.
- 9) Correlate and perforate with casing gun DIL depths with 2 JSPF as follows: 6244-6248'
6254-6268'
6293-6297'
- 10) Rig down wireline company.
- 11) Break down perfs: Trip in hole with Sap tool, rig up service company and pump 2% KCl (pump 100 gals, 1 bbl/ft of perf). Trip out of hole with Sap tool.
- 12) Frac Gallup perfs: RU Dowell, frac Gallup perfs per Dowell procedure. RD Dowell unit, flow back until dead. (see attached)

18. I hereby certify that the foregoing is true and correct

SIGNED

David M. Talbott

(This space for Federal or State office use)

TITLE Operations Engineer

DATE 12/19/88

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 20 1988

APPROVED

NMOCD

*See Instructions on Reverse Side

James E. Edwards Jr.
AREA MANAGER

Apache 145
Sundry Notice Report
Page -2-

- 13) Check PBTD with sandline. Clean out if necessary to use bull dog bailer.
- 14) Trip in hole with seating nipple and remaining tbg. Land tbg at 6180'.
- 15) Rig to swab. Swab until clean.
- 16) Rig to run pump and rods.
- 17) Return well to production.