

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Cotton Petroleum Corporation
3. ADDRESS OF OPERATOR
3773 Cherry Creek Dr No #750, Den, CO 80209
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2000' FNL 610' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Prod csg

SUBSEQUENT REPORT OF:

- ☐
☐
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☐
☐
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☐
☐
☐

RECEIVED

NOV 25 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA**

5. LEASE
Contract 126
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME
Apache
9. WELL NO.
152
10. FIELD OR WILDCAT NAME
Lindrith Gallup Dakota W.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 12 T24N R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6815' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD. Ran 179 its 4-1/2", 10.5# 11.6#, K55 ST&C casing, meas 7501.64'. Land casing at 7486' KB. DV tool at 4030'. Cement 1st stage with 10 bbls mud flush, followed by 300 sxs, 1.7 yield, 510 cu ft, Pace Setter Lite cont 10% slt, 5#/sxs Hi Seal, .5% CF10, tail in w/200 sxs. yield 1.34, 268 cu ft. Class H cmt + 10% Thix Add. 10% slt, 5#/sxs Hi Seal, .5% CF10, full returns thru out job. Plug down at 8:30 am. Drop bomb & open DV tool w/1600#. Circulate. Cement 2nd stage w/ 600 sxs, yield 1.67, 1002 cu ft Pace Setter Lite, cont 5% gel, 5#/sxs Hi Seal, 3% slt. Preceded cement job w/10 bbls mud flush. Full returns thru out job. Bump plug w/2500 psi 12:04 pm 11/17/85. Release rig at 4:45 pm 11/17/85.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE _____

DATE _____

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

Division Prod. Mgr.

DATE _____

11/18/85

CONDITIONS OF APPROVAL, IF ANY: