

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR
Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR
3773 Cherry Creek Dr No #750, Denver, CO 80209

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FNL 1650' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Stimulation ☐

SUBSEQUENT REPORT OF:

☐
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☐
☐
☐
☐
☐
☐
☐

RECEIVED

JAN 28 1986

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
Contract 129

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Apache

9. WELL NO.
147

10. FIELD OR WILDCAT NAME
Lindrith Gallup Dakota W.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 13 T24N R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6887'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill cement from squeeze reported on Sundry dated 1-6-86. Bond log indicated no cement below casing aprt at 5086'. Perf w/1 JSPF 5093', 2 shots at 5105', 2 shots at 5112'. Squeeze perfs with 160 sxs Class B cont 7/10% CFR2, 140 sxs Class B cement. Drill out cmt to 5102'. Test casing to 1000#, tst ok. Perf 7322', 24', 26', 28', 74', 76', 78', 80', 82', 7412', 14', 16', 18', 21', 23', 26', 28', 30', 32'. Set pkr at 5794'. Acidize w/3000 gal 15% HCL. Frac w/60,000 gal gel + 90,000# 20/40 sd. Set BP at 7280'. Perf 7151', 55', 61', 66', 80', 7204', 06', 08', 10', 16', 18', 20', 24', 26', 28', 30', 32', 39', 41', 43', 45', 47',.. Frac w/111,160 gal gel + 185,000# 20/40 sd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Division Production Mgr. DATE 1/27/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE FEB 03 1986

CONDITIONS OF APPROVAL, IF ANY:

FEB 03 1986
FARMINGTON RESOURCE AREA
BY _____

*See Instructions on Reverse Side

NMOCC