

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
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| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

I.

| | |
|---|---|
| Operator COTTON PETROLEUM CORPORATION | |
| Address 750 Ptarmigan Place - 3773 Cherry Creek Drive North - Denver, Colorado 80209 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner _____**RECEIVED**
DEC 31 1985
OIL CON. DIV
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|-----------------|--|---|------------------|
| Lease Name APACHE | Well No. 150 | Pool Name, including Formation LINDRITH GALLUP-DAKOTA, WEST | Kind of Lease State, Federal or Fee FEDERAL | Lease No. 127 |
| Location Unit Letter <u>F</u> : <u>2970</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> | | | | |
| Line of Section <u>3</u> Township <u>24N</u> Range <u>4W</u> , NMPM, <u>RIO ARRIBA</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|---|---|------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GIANT REFINING COMPANY | Address (Give address to which approved copy of this form is to be sent) P.O. BOX 256 - Farmington, NM 87499 | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> EL PASO NATURAL GAS | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 - El Paso, TX 79978 | |
| If well produces oil or liquids, give location of tanks. | Unit F | Sec. 3 |
| | Twp. 24N | Rge. 4W |
| | Is gas actually connected? <u>Yes</u> When <u>12/23/85</u> | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|----------|--|----------|----------------------------|-----------|--------------|-----------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Rest'v. | Diff. Res |
| Date Spudded 11/21/85 | Date Compl. Ready to Prod. 12/23/85 | | Total Depth 7492' | | P.B.T.D. 7460' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6865' | Name of Producing Formation Dakota | | Top Oil/Gas Pay 7130' | | Tubing Depth 7159.87' | | | |
| Perforations 7331-7417' 7144-7259' w/LJSPF | | | | | Depth Casing Shoe 7492' | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | 8-5/8" | | 394' | | 270 sxs Class B | | | |
| 7-7/8" | 4-1/2" | | 7492' | | 1st stage: 600 sxs | | | |
| | 2 3/8" | | 7159' | | 2nd stage: 600 sxs | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---|--------------------------|---|--------------------|
| Date First New Oil Run To Tanks 12/23/85 | Date of Test 12/24/85 | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test 24 hrs | Tubing Pressure 140 | Casing Pressure 300 | Choke Size 1/2" |
| Actual Prod. During Test | Oil-Bbls. 160 | Water-Bbls. 9 | Gas-MCF 480 |

GAS WELL 225.3 JA w # 103

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DE Wool/RDF
(Signature)DIVISION PRODUCTION MANAGER
(Title)12/30/85
(Date)

OIL CONSERVATION DIVISION

DEC 31 1985

APPROVED _____, 19____

BY _____

Original Signed by FRANK T. CHAVEZ

TITLE _____

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.