STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

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DISTRIBUTION			Т
SANTA PE			
FILE			
U.S.G.S.			
LAMO OFFICE			
TRANSPORTER	OIL		
	840		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

- A Company

Form C-104 Revised 10-01-78 Format 05-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APACHE CORPORATION			
1700 Lincoln Street, Suite 1900, De	enver, Colorado 80203-4519		
Resum(s) for filling (Cheek proper box)	Other (Please explain)		
	Ory Gas		
	CONTRACTOR OF THE PROPERTY OF		
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including P	Formation		
APACHE 150 Lindrith G	Allup Dakota State, Federal or Fee Federal 127		
Unit Letter F : 3395 Feet From The North Lin	ne and 2310 Feet From The West		
Line of Section 3 Township 24N Range	4W , NMPM, Rio Arriba County		
III, DESIGNATION OF TRANSPORTER OF OIL AND NATURA	LGAS		
Gary Energy Corporation	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gra X of Dry Gas	P.O. Box 159, Bloomfield, NM 87413 Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas	P.O. Box 1492, El Paso, TX 79978		
If well produces oil or liquids, Unit Sec. Twp. Res.	is gas actually connected? When		
	Yes		
If this production is commingled with that from any other lease or pool, NOTE: Complete Parts IV and V on reverse side if necessary.	give commingling order numbers		
VI. CERTIFICATE OF COMPLIANCE	Su 2010771		
I hereby certify that the rules and regulations of the Oil Conservation Division have	OIL CONSERVATION DIVISION AUG 1 6 1988		
been compiled with and that the information given is true and complete to the best of	APPROVED, 19		
my knowledge and belief.	sy buil Ohm		
	TITLE SUPERVISION DISTRICT # 3		
~ 0.004			
	This form is to be filed in compliance with RULE 1104.		
Operations Engineer 50	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Operations Enginee (Tub)	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
August 21 1000 Fem C	rate on new and recompleted wells.		
(Date) O T G	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition,		
	Separate Forms C-104 must be filed for each pool in multiple		
	completed wells.		
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