## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" For such proposals

5. Lease Designation and Ser. No. CONTRACT 127 6.If Indian, Allottee or Tribe Name JICARILLA APACHE 7. If Unit or CA, Agreement Designation N/A 8. Well Name and No. **APACHE** 9. API Well No. 150

x Gas Well Other

2. Name of Operator

Oil Well

APACHE CORPORATION

3. Address and Telephone No.

304 N. BEHREND, FARMINGTON, NM 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2970 FSL & 2310 FWL SEC. 3 TWP. 24N R 4W

1. Type of Well:

LINDRITH GAL-DAK

10. Field and Pool, or Exploratory

11. County or Parish, State

RIO ARRIBA, NM

# 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

	TYPE OF SUBMISSION	TYPE OF ACTION		
,	Notice of Intent XX	Abandonment	Change of Plans	
	AA	Recompletion XX	New Construction	
	Subsequent Report	Plugging Back	Non-Routine Fracturing	
		Casing Repair	Water Shut-Off	
	final Abandonment Notice	Altering Casing	Conversion to Injection	
		Other	Dispose Water	
		(Note: Report results of multiple co	Hote: Report results of multiple completions on Well Completion or Recompletion	
		Report and Log Form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED RECOMPLETION PROCEDURE FOR THE GALLUP FORMATION.

DEC2 6 1992

OIL CON. DI

Date:

(This space for Federal or State office use)

y that the for#going

Approved by Conditions of approval, if any:

Title

is true and correct

APPROVED

12/15/92

DEC 21, 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Production Foreman

NMOCD

1 %

14. 1 Certi

Signed

## APACHE # 150 2970' FSL 2310' FWL SEC. 3, TWP 24N, R 4W RECOMPLETION TO GALLUP

## DECEMBER 15, 1992

- 1. MIRUSU
- 2. TOH W/ RODS
- 3. NU BOP, TIH W/ TBG & TALLY
- 4. TOH & TALLY TBG
- 5. SET: WIRELINE SET RETRIEVABLE B.P.
  - A. RU WIRELINE
  - B. TIH & SET B.P. @ 6450'
- 6. PRESSURE TEST TO 3000 PSI
- 7. RUN CORRELATION LOG ACROSS GALLUP & PERF 6360'-6400' AT 4 JSPF
- 8. SET PACKER 150' ABOVE PERFS AND ACIDIZE W/ 2000 GALS 7 1/2% HCL & BALLS
- 9. FRAC GALLUP PERFS
  - A. RU SERVICE CO.
  - B. FRAC GALLUP W/ 132,000# 20/40 SAND, 18,000 POUNDS 20/40 SUPER LC CURABLE RESIN SAND, 55,000 GALS YF 130 CROSSLINKED GELLED WATER AND 4,500 GALS WF 110 LINEAR GELLED WATER
  - C. RD SERVICE CO.
  - D. SI PER RECOMMENDATION
  - E. FLOW BACK UNTIL DEAD
- 10. CLEAN OUT SAND AND BALLS
- 11. RETRIEVE B.P.
- 12. TIH W/ PRODUCTION STRING
- 13. RU TO SWAB UNTIL CLEAN
- 14. TIH W/ PUMP & RODS
- 15. RU PJ
- 16. RETURN WELL TO PRODUCTION