

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

CONTRACT 127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA APACHE

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

APACHE

9. API WELL NO.

150

10. FIELD AND POOL, OR WILDCAT

LINDRITH GAL/DAK W.

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

SEC. 3 TWP. 24N R 4W

12. COUNTY OR PARISH

RIO ARriba

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RENVR. ☒

Other

2. NAME OF OPERATOR

APACHE CORPORATION

3. ADDRESS AND TELEPHONE NO.

304 N. BEHREND, FARMINGTON, NM 87401 325-0318

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)

At surface 2970' FSL & 2310' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

OIL CON. DIV.

DIST. 3

15. DATE SPUDDED

11-21-85

16. DATE T.D. REACHED

12-7-85

17. DATE COMPL. (Ready to prod.)

12-30-92 (GALLUP)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6865' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7492'

21. PLUG, BACK T.D., MD & TVD

7460'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

6360-6400' GALLUP

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL-GR

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	394'	12 1/4"	270 SXS CLASS B	
4 1/2"	10.5#&11.6#	7492'	7-7/8"	1SR STG: 400 SXSLITE & 200SXS SELF STRESS	
				2ND STG: 600 SXS LITE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6350'	RBP @ 6450'

31. PERFORATION RECORD (Interval, size and number)

GALLUP; 6360-6400' 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6360-6400' FRAC	W/58420GAL XLINK GEL & 157350# 20/40 SAND

33.\* PRODUCTION

DATE FIRST PRODUCTION 12-30-92 *		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING 2 X 1 1/4 X 25 RHBC				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

\* ATTACHMENT A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

M. McCool

TITLE PRODUCTION SUPT.

DATE 12/30/92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR FILING



**"ATTACHMENT A"**

APACHE CORPORATION

APACHE 150  
SECTION 3, T24N, R4W  
RIO ARRIBA, NEW MEXICO

Well is currently recovering load water. After stabilized test on Gallup, Gallup zone will be commingled with existing Dakota formation in February 1993. Gallup test results will be attached with revised Form 3160-4 and include commingled test production.