Form 3160-3 (November 1983) (formerly 9-331C)

30-634 20110 MENT TRIPLICATE

Form approved.

Budget Bureau No. 1004-0136 Expires August 31, 1985 UNITED STATES DEPARTMENT OF THE INTERIOR 17 1985 5. LRASS DESIGNATION AND SERIAL NO. Fee SUFFACE BUREAU OF LAND MANAGEMENT Fed. Minerals #SF-079449 8. IF INDIAN, ALLOTTES OR TRIBE NAME DEEPEN OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, PLUG BACK 7. UNIT AGESEMBNT NAME 1a. TTPE OF WORK DEEPEN [DRILL 🖾 N/A 8. PARM OR LEASE NAME RESON RANCH MULTIPLE ZONE b. TTPS OF WELL WELL X WELL X OTHER ARCO Oil and Gas Company, 2. NAME OF OPERATOR WELL NO. a Division of Atlantic Richfield Company ARCO Gardner #1 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P. O. Box 5540, Denver, Colorado 80217 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) W. Lindrith/Gallup/Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARSA 720' FSL and 930' FEL, Section 27-25N-3W Section 27-25N-3W At proposed prod. some Approximately the same 12. COUNTY OR PARISH 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE New Mexico Approximately 7.0 miles northwest of Lindrith, New Mexico Rio Arriba 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE 15. DISTANCE PROM PROPOSED® TO THIS WELL LOCATION TO MEARRET
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 160 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 19. DISTANCE FROM PROFOSED LOCATION 927 from 1 TO NEAREST WELL, DRILLING, COMPLETED, GARDNER #3 (PC) 927' fram 80601

22. APPROX. DATE WORK WILL START 21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLING OPERATIONS AUTHORIZED ARE This action Neverther to Connice and SUBJECT TO COMPLIANCE WITH ATTACHED 7227' GL procedural review pursuant to 43 CFR 316 "HOHOSEDREASINEM AND CEMENTING PROGRAM 23. and appeal pursuant to 43 GFR 3165.4. SETTING DEPTH WEIGHT PER FOOT BIZE OF CABING SIZE OF HOLE Approx. 320 cf, cmt to surf 5001 36# 9-5/8" 12-1/4" Approx. 2200 cf + excess, ant

80601 5-1/2" 17# 8-3/4" to 200' above Ojo ARCO Oil and Gas Company proposes to drill a 8060' test and duality complete in the Gallup and Dakota Formations as described in the attached plans.

Enclosed are the Drilling Plan with Exhibits "A" and "AA", and the Surface Use Plan with Exhibits "B", "C", "D", "E", and "F".

Please contact Dan Lowe, Drilling Engineer at (303) 293-7176 if additional information is required to obtain approval of this permit.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposal ne ANOVE SPACE DESCRIBE PROFOSED PROPOSED IN DIPOPOSED IN to deepen or plug once, give date on present productive parties and proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true pertinent. preventer program, if any. Operations Manager DATE Z

(This space for Federal or State office use

S AMENDED

PERMIT NO. TITLE

OCT 2 9 1985 **US/ Buttan McKee**

FARMING YON RESCUSOR AREA

- L AFFA MANAGER

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

3/

NMOCC

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Exhibit B Location as Staked ARCO Gardner #1

Rio Arriba County, New Mexico

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72.27	Gallup/Dakota		W. Lindrith -	Garrup/Da	KOLA	160 Acres
	acreage dedicated to					the plat below.
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