

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 079449	
2. NAME OF OPERATOR ARCO Oil and Gas Company, Division of Atlantic Richfield Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR P.O. Box 5540, Denver, Colorado 80217		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 720' FSL & 930' FEL		8. FARM OR LEASE NAME C.R. Leeson Ranch	
15. ELEVATIONS (Show whether OF, FT, OR, etc.) 7227' GL		9. WELL NO. ARCO Gardner #1	
14. PERMIT NO. 30-039-23915		10. FIELD AND POOL, OR WILDCAT W Lindrith/Gallup-Dakota	
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27-25N-3W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

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PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

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REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled ahead to 8135'TD. Logged. RU and ran 185jts 5-1/2" 23#, SS-95 casing and landed @ 8135'. Cemented 1st stage with 260 sx lite cement + additives (yield 1.71 cuft/sx) followed by 312 sx self stress II cement + additives (yield 1.44 cuft/sx). Bumped plug. Float held. Good returns. Circulate approximately ± 50 bbls cement to pit. Cemented 2nd stage with 450 sx Class "H" cement + additives (yield 2.95 cuft/sx) and 50 sx Class "B" cement + additives (yield 1.18 cuft/sx). Bumped plug. Circulate approximately ± 35 bbls cement to pit. Cemented 3rd stage with 430 sx Class "B" cement + additives (yield 2.55 cuft/sx) and 50 sx Class "B" cement + additives (yield 1.18 cuft/sx). Bumped plug. Ran temperature survey and found TOC @ 2615'.

Released rig 12-20-85.

Waiting on completion.

RECEIVED  
FEB 04 1986  
OIL CON. DIV./  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*K.E. Baum*  
K.E. Baum

TITLE

Acting District Drilling  
Superintendent

DATE

1-20-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC