

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF 079449

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

C. R. Leeson Ranch

WELL NO.

ARCO Gardner #1

FIELD AND POOL, OR WILDCAT

W. Lindreth-Gallup/Dakota

SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

27-25N-3W

COUNTY OR PARISH STATE

Rio Arriba

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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APR 07 1986

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

ARCO Oil and Gas Company

ADDRESS OF OPERATOR

P. O. Box 1610, Midland, TX 79702

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

720' FSL & 930' FEL

PERMIT NO.

30-039-23915

ELEVATIONS (Show whether OF, RT, GR, etc.)

7227' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

Perf, Treat, Test ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-23-85 to 12-27-85: MI PU. Drld out DV tools & cmt to PBD 8100'.

12-28-85: Ran GR-CBL-CCL f/ 8100' to surface. Tstd csg to 5000 psi OK. RD PU.

12-29-85 to 1-24-86: SI for log evaluation.

1-25-86: MI PU. NU BOP. Tstd BOP to 2000 psi OK.

1-26-86: SI.

1-27-86: Perf'd Dakota "C" f/ 8024'-42' w/18-.39" holes. WIH w/pkr.

1-28-86: Acdzd Dakota "C" same w/2000 gal 15% HCL. Frac'd Dakota "C" same w/71,170 gal gel carrying 116,600# 20-40 sd.

1-29-86: Set CIBP @ 7260'. Perf'd Gallup 7120'-7224' w/27-.39" holes.

1-30-86: Acdzd Gallup same w/3000 gal 13% HCL. Frac'd Gallup same w/124,278 gal gel carrying 172,400# sd.

1-31-86: Drld out CIBP @ 7260'. Set CIBP @ 7086'. Perf'd Gallup 6956'-7066' w/34-.39" holes.

2-1-86: Acdzd Gallup 6956'-7066' w/3500 gal 15% HCL. Frac'd Gallup same w/93,030 gal gel carrying 92,500# 20-40 sd.

2-2-86: SI.

2-3-86 to 2-6-86: Drld out CIBP @ 7086'. Ran swb assy.

2-7-86 to 2-17-86: Swbd & flow tstd.

2-18-86: In 18 hrs flwd 154 BO, 83 BW w/FTP 15 psi.

3-13-86: In 24 hrs flwd 81 BO, 7 BW, 594 MCFG w/FTP 275 psi. FINAL REPORT.

RECEIVED

APR 10 1986

OIL CON. DIV.

DIST. 3

DATE 4/3/86

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephen Rose

TITLE

Prodrn. Supt.

DATE

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 09 1986

FARMINGTON RESOURCE AREA

BY

SMW

*See Instructions on Reverse Side

NMOCC