

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
NM 44508	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

ARCO Oil and Gas Company, Division of Atlantic Richfield Co.

2. Address of Operator

P. O. Box 1610, Midland, TX 79702

3. Location of Well

UNIT LETTER P 720 FEET FROM THE South LINE AND 930 FEET FROM
THE East LINE, SECTION 27 TOWNSHIP 25N RANGE 3W NMPM.

7. Unit Agreement Name

NA

8. Farm or Lease Name

C. R. Leeson Ranch

9. Well No. Cardover #1
ARCO Leeson #2

10. Field and Pool, or Wildcat

W. Lindrith - Ga-Da

15. Elevation (Show whether DF, RT, GR, etc.)

7303' GL

12. County

Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perf, treat, test ☒ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-9-85: RU PU. WIH w/bit.

12-10-85 to 12-18-85: Drill out DV tools & cmt to 8164'. Ran GR-CBL f/ 8164' to surface.

RD PU. Evaluate logs. Tstd csg to 5000 psi OK.

12-29-85: RU PU perf'd Dakota "C" f/ 8102'-25. Acdzd Dakota w/2500 gals 15% HCl.

12-30-85: Frac'd Dakota "C" same w/75,000 gal gel & 117,000# sd.

12-31-85: Set CIBP @ 8050'. Perf'd Dakota "A" f/ 7958'-72'.

1-1-86: SI.

1-2-86: Acdzd Dakota "A" same w/2000 gal 15% HCl & frac'd w/60,000 gal gel w/91,000# sd.

1-3-86: Drld out CIBP @ 8050'.

1-4-86: Set CIBP @ 7360'. Perf'd Gallup 7190'-7296'.

1-5-86: Acdzd Gallup 7190'-7296' w/3000 gal HCl. Frac'd Gallup same w/100,000 gal & 161,500# sd.

1-6-86: Set CIBP @ 7179'. Perf'd Gallup 7014'-7136'.

1-7-86: Acdzd Gallup 7014'-7136' w/3500 gal HCl.

1-8-86: Frac'd Gallup 7014'-7136' w/85,000 gal gel w/123,500# sd.

1-9-86 to 1-11-86: Drld out CIBP @ 7174' & 7360'.

1-12-86 to 1-21-86: Swb tstd.

3-13-86: In 24 hrs pmpd 81 BO, 5 BW, 129 MCFG. FINAL REPORT.

RECEIVED

APR 07 1986

OIL CON. DIV./
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stephen RoseTITLE Prodn. Supt.DATE 4/3/86

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APR 07 1986

APPROVED BY _____

TITLE _____

DATE _____