Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Emergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Astenia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

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Perstor Apro nti Ann GAS Com	IDANY DIU	ne ati	ANTIC	PICHETE	በ ቦበ		Well A	JPI No. 300392	2915		
ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.								3003723713			
1816 E. MOJAVE, FARM	IINGTON, N	EN MEXIC	X) 874	101							
enson(s) for Filing (Check proper box)					Oth	er (Please expla	in)				
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ecompletion	Oil	,	Dry G		FEFFOTI	VE 10/01/90	n				
hange in Operator	Casinghea	d Ges	Conde		EFFECTI	VC 10/01/70					
camps of operator give arms:											
DESCRIPTION OF WELL	AND LE	ASE									
ease Name Well No. Pool Name, Includ							Kind of Lease Lease No. State, Federal or Fee SF079449				
ARCO GARONER		1	<u> </u>	W. LINU	RITH GAL D	<u> </u>	, , , , , , , , , , , , , , , , , , ,		3F0/	7447	
ocation P	,	720	r r	\$0	UTH ,	9:	30	et From The	EAST	Line	
Unit Letter	_ :			rom The	LIN	: and					
Section 27 Towns	Section 27 Township 25N Range 3M				, N	RIO AR	IIO ARRIBA County				
T DECICNATION OF TRA	NCDODTE	n of o	PT 43	ITA BIA TET	DAT CAS						
I. DESIGNATION OF TRA fame of Authorized Transporter of Oil		or Condes		DNATU		e address to wh	ich approved	copy of this)	form is to be se	mt)	
MERIDIAN OIL COMPANY				<u> </u>	P 0 B0X	4289 FARM	INGTON, N	M 87401			
tame of Authorized Transporter of Cas		×	or Dry	Gas		e address to wh				mt)	
EL PASO NATURAL GAS		<u> </u>	1		Is gas actuall	4990, FAR	When		77	······································	
f well produces oil or liquids, ive location of tanks.	Unoit (Sec. 27	Twp. 1 25N	Rge. βW	TE GATE SCHOOL	_	Wisca	·			
this production is commingled with the	at from any oth	<u> </u>	<u> </u>		ling order numi	ber:					
V. COMPLETION DATA			·								
Designate Type of Completion	n - (X)	Oil Weil		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		ni Ready to	Prod.		Total Depth	L	ł	P.B.T.D.	1	_i	
Date Spudded Date Compil. Ready to Prod.											
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas		Tubing Depth				
								D. # C-			
erforations								Depth Casi	ng 200c		
		TIBING	CASI	ING AND	CEMENTI	NG RECOR	D	1			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE						SACKS CEMENT					
								:			
	FOR FOR	AT LOW	A TO E TO	,	<u> </u>			1			
TEST DATA AND REQUIDED WELL (Test must be after	EST FOR	AiluLUW. adal aadama	ADLE ortland	l I sil and mum	the ented to or	erceed ton all	munble for thi	is denth or be	for full 24 hou	F3.)	
Date First New Oil Run To Tank	Date of Te		oj waa	OH BRID MAIN		eshod (Flow, pu			<u> </u>		
THE THE CAN OH HOME TO THE	Desc of 10				1		يود آري جو گوهو م	and the same of th			
ength of Test	Tubing Pr	essure			Casing Press	ure		Choke Size			
					1		 	Con MCS			
ctual Prod. During Test	Oii - 3bis.				Water - Bbis		well.	Gas- MCF			
GAS WELL	1	7			Bhie Conde	MMCF			Condensate		
Actual Prod. Test - MCF/D	Leagth of	i SN			HOIB. CHINGE	A STATE STATE OF STAT	****		-	• •	
ening Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size		
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VL OPERATOR CERTIFI	pulations of the	Oil Consu	retics			OIL CON			The same of the same	ON	
Division have been complied with a is true and complete to the best of m					- nu	Anne		OCT 03	1	C.	
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Signature PAUL TUCKER		PROD SUP	FRUIC	ne -	By_		SUPER	IVISOR I	DISTRICT	32	
Printed Name	F	100 JUP	Tale	<u> </u>	Title	•	 .	Jon L	011101	r J	
OCIOBER 3, 1990	1	505)325	-75 27	· · · · · · · · · · · · · · · · · · ·	1 1116						
Date		Îd	ephone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

