

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS OF WELLS

Use this form for proposals to drill or to deepen or plug back to a well.
Use "APPLICATION FOR PERMIT" for such proposals.

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		2. NAME OF OPERATOR Amoco Production Co.		3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1030' FSL X 1470' FWL		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 146		6. IF TRIPLEX, ALLOTTEE OR TRINE NAME Jicarilla Apache		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Jicarilla Contract 146		9. WELL NO. 21 R		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Otero Chacra		11. SEC., T., R., M., OR BCK. AND SURVEY OR AREA SE/SW Sec 3, T25N, R5W		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
14. PERMIT NO.				15. ELEVATIONS (Show whether OF, RT, CR, etc.) 6651' GR																					

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	FILL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACURE TREATMENT	☐	ALTERING CASING	☐
ABANDON OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Spud & Set Casing	☐		☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PREVIOUS OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and show pertinent to this work.)

Spud a 12 1/4" hole on 11-6-85 at 1030' mark. Drilled to 312'. Set 3 5/8" 24#, K-55 casing at 312' and cemented with 354 cu. ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7 7/8" hole to a TD of 7650' on 11-19-85. Set 4 1/2", 11.6# and 10.5#, K-55 at 7650'. Stage 1: cemented with 719 Class B 65:35 poz and tailed in with 801 cu. ft. Class B 50:50 poz. Stage 2: cemented with 1054 cu. ft. Class B 65:35 poz and tailed in with 1055 cu. ft. Class B 50:50 poz. Circulated cement to surface after both stages.

The DV tool was set at 4207' and the rig was released on 11-20-85.

RECEIVED
DEC 19 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED B. S. Shaw TITLE Adm. Supervisor DATE 11-25-85

(Type space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side