

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Mobil Producing TX & NM Inc.

3. ADDRESS OF OPERATOR
9 Greenway Plaza - Suite 2700 - Houston, TX 77046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2203 FNL & 1796 FEL

At top prod. interval reported below

At total depth Same as above

14. PERMIT NO. DATE ISSUED
11-1-85

15. DATE SPUDDED 12-26-85 16. DATE T.D. REACHED 1-13-86 17. DATE COMPL. (Ready to prod.) 3-5-86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB - 7059 19. ELEV. CABINGHEAD GL - 7046

20. TOTAL DEPTH, MD & TVD 7712 21. PLUG BACK T.D., MD & TVD 7630 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 7333-7561

25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Thermal Decay Time Log 27. WAS WELL CORRED No

28. CASING RECORD (Report all at Dist. 8 well)
Dual Induction, Thermal Decay Time Log OIL CON. DIV.

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 8-5/8	36#	414	12-1/4	300x B (351 cf)	circ 25x
5-1/2	15.5#	7712	8-1/2	2300x TLW + 300x 1-1 TALC (4538 cf)	not circ TOC @ 2600

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	MA @ 7359	TAC @ 7075

31. PERFORATION RECORD (Interval, size and number)
Perf Dakota w/LJSPF @ 7532-7561 (30 holes)
Perf Dakota w/LJSPF @ 7333-63, 7449-56 w/LJSP2' @ 7377-89, 7396-7404 (40 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 7532-7561 7333-7456
AMOUNT AND KIND OF MATERIAL USED
Bkdn w/6000 gal 2% FKCL wtr + 60 RCNBS.
Bkdn w/8000 gal 2% FKCL wtr + 80 RCNBS. SWF w/89000 gal 40#

33. PRODUCTION x-link GWX07 + 184000# 20/40 Ottawa sd.
DATE FIRST PRODUCTION 3-5-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) producing

DATE OF TEST 3-13-86 HOURS TESTED 24 CHOKE SIZE 21/64 PROD'N. FOR TEST PERIOD 124 OIL—BBL. 124 GAS—MCF. 683 WATER—BBL. 30 GAS-OIL RATIO 5508

FLOW. TUBING PRESS. 500 CASING PRESSURE 600 CALCULATED 24-HOUR RATE 124 GAS—MCF. 683 WATER—BBL. 30 OIL GRAVITY-API (CORR.) 46.3 @ 60°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold TEST WITNESSED BY K. D. Jones

35. LIST OF ATTACHMENTS Logs 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED [Signature] TITLE Authorized Agent DATE 3-19-86

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Graneros Dakota Burro Canyon	7312 7331 7602	7531 7602 7712	Shale Sand-Shale Sand			