

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

3/22/R.
APPROVED
MAR 27 1986
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Mobil Producing TX & NM Inc.

Address
9 Greenway Plaza, Suite 2700, Houston, TX 77046

Reason(s) for filing (Check proper box) Other (Please explain)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name LINDRITH "B" UNIT	Well No. 32	Pool Name, including Formation West Lindrith Gallup-Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078913
Location Unit Letter <u>G</u> ; <u>2203</u> Feet From The <u>N</u> Line and <u>1796</u> Feet From The <u>E</u>				
Line of Section <u>21</u> Township <u>24-N</u> Range <u>3-W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation Permian (Eff. 9 / 1 / 87)	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit : <u>21</u> Sec. : <u>24N</u> Twp. : <u>3W</u>	Is gas actually connected? <u>yes</u> When <u>3-13-86</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Nancy Lewis
(Signature)
Authorized Agent
2-19-86
(Date)

OIL CONSERVATION DIVISION
MAR - 5 1986
APPROVED _____
BY _____
Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-26-85	Date Compl. Ready to Prod. 3-5-86	Total Depth 7712		P.B.T.D. 7630					
Elevations (DF, RKB, RT, CR, etc.) KB - 7059	Name of Producing Formation Dakota	Top Oil/Gas Pay 7333		Tubing Depth TAC @ 7075					
Perforations 7333-7561					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4		8-5/8		414		300x			
8-1/2		5-1/2		7712		2600x			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-5-86	Date of Test 3-13-86	Producing Method (Flow, pump, gas lift, etc.) flowing		
Length of Test 24 hrs.	Tubing Pressure 500	Casing Pressure 600	Choke Size 21/64	
Actual Prod. During Test	Oil - Bbls. 124	Water - Bbls. 30	Gas - MCF 683	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 46.3 @ 60
Testing Method (plot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size