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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.s. Inc. Address Midland, Texas 79702 P.O. Box 633 Other (Please explain) Reason(s) for Filing (Check proper box) TO CHANGE OIL/CONDENSATE GATHER TO GARY Change in Transporter of; WILLIAMS ENERGY EFF. 6-1-90 New Well X Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease FED Well No. Pool Name, Including Formation State, Federal or Fee 078913 Lease Name LINDRITH GALLUP-DAKOTA, WEST 32 LINDRITH B UNIT Location =: 2203 Feet From The N Line and = 1796 Feet From The = E Unit Letter _G___ , NMPM, RIO ARRIBA County Township 24-N Range 3-W 21 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil GARY-WILLIAMS ENERGY COR REPUBLIC PLAZA,370 17 ST.STE 5300 DENVER CO.80202 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS CO or Dry Gas X P.O. BOX 1492, EL PASO, TX 79978 Rge. Is gas actually connected? When? Sec. Twp. If well produces oil or liquids, Unit 3-13-86 give location of tanks. 124N 3W Yes If this production is commingled with that from any other lease or pool, give commingling order number. IV. COMPLETION DATA Diff Res'v New Well Workover Deepen Plug Back Same Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choka Size Tubing Pressure Leagth of Test Water - Bbis. Oil - Bbls. Actual Prod. During Test **GAS WELL** DIST. 3 Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 1 1 1990 is true and complete to the best of my knowledge and belief. Date Approved _ Mulundoto By ___ SUPERVISOR DISTRICT 13 Signature ()
SHIRLEY TODD Title Title_ Printed Name (915)688-2585 6-8-90

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- rate Form C-104 must be filed for each nool in multiply completed wells