## UNITED STATES

1.00						4.11		3			
		TED STATES			CALL CE	de)	Del-1974				
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SERIAL NO.				
A DDL IC A TIO				<u> </u>		A 614	CONTRACT 126				
APPLICATIO	N FOR PERMIT	10 DRILL, I	DEEPL	EN, OR P	LUG B	ACK	JICARILIA A	_			
	DRILL D DEEPEN PLUG B						7. UNIT AGREEMENT 1				
b. TYPE OF WELL	2A8 []		a:	INGLE TO	MULTIP		NA NA				
	WELL OTHER			ONE	ZONE	<u>- U</u>	S. FARM OR LEASE NA	<b>X</b> B			
COTTON PETRO	DIEUM CORPORATIO	ON.					APACHE 9. WELL NO.				
3. ADDRESS OF OPERATOR							153	•			
3773 CHERRY	CREEK DRIVE NOF	ZIH #750, DE	NVER	$, \infty$ 802	209		10. FIELD AND POOL,				
	Report location clearly and		th ange	at Ecolife m	etsf) V	ED		LLUP DAKOTA W			
	O'FNL 2140' H		11. SEC., T., R., M., OR AND SURVEY OR AN	BLK. Era							
At proposed prod. zo	ne			SEP %	20 1985	, -	SEC 1 T24N	R4W			
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	JREAU OF LAN	ID MANAC	EMENIT	12. COUNTY OR PARISH	13. STATE			
15. DISTANCE FROM PROP	WICED .		F	ARMINGTON I	RESOURCE	AREA	RIO ARRIBA	NM			
LOCATION TO NEARES	IIINE ET		16. NO	. of acres in 2665	LEASE	17. No. 0	no. of Acres Assigned TO THIS WELL 229 Unt w. Apache 106				
(Also to nearest dr) 18. DISTANCE FROM PRO	POSED LOCATION*		19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS					
OP APPLIED POP ON TE	DRILLING, COMPLETED, HIS LEASE, FT.	711.1110.00=		7831 <b>'</b>			ROTARY	. • .			
1. ELEVATIONS (Show whether DF. RT, GR. etc.)  SUBJECT TO COMP			NS AUTHORIZED ARE			-	22. APPROX. DATE WO	ORK WILL STARTS			
		<del>45 N 6 M 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</del>	- <del>1/4 - 1/4 - 1/4</del>	· //			10/7/85				
23.	1	PROPOSED CASI	IG AND	CEMENTING	PROGRA	M This a	ction is subject to ta jural review pursuan	ochnical and t to 43 CER 3165.3			
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER		OOT SETTING DEPTH		and appear pursuant reverter 3165.4.						
12-1/4"	8-5/8"	24#		380			300 SXS				
<u>/-//8"</u>	7-7/8" 4-1/2" 10.5		7831'				1300 SXS OR SUFFICIENT VOLUME TO COVER OJO ALAMO AT APPROX.				
			l		i	2864		O AT APPROX.			
A. LOCATION				I. EXIS	TING O		OSED FACILITIE	S - 1 MILE			
	PROGNOSIS			_ RAD		<u>:</u> :					
	USE PLAN ON CASING CEMEN	rr.			TLITTE		N PLAT OF PROD	UCITON			
	CASING CEMENT			_							
D. SCHEMATIC DIAGRAM OF RIG  L. DRILL PAD LAYOUT WITH								NS			
	ANIFOLD		I				F PLANNED CUT	& FILL			
E. BOP TEST F. RIG LAYO	PROCEDURE	•			OSS LO		IPULATIONS	· -			
Fl. INVENTOR				11. 11145	E SEFC.	ואר פוז	LPULALIONS				
G. EXISTING	& PLANNED ACCE	SS						-			
ROADS	-	DADTIG									
H. EXISTING	WELLS - 1 MILE	RADIUS									
N ABOVE SPACE DESCRIBI	E PROPOSED PROGRAM: If	proposal is to deep	en or ni	lne hack, give	data on ne	esent <b>nr</b> ođi	ictive some and propose	d new productive			
	drill or deepen directions										
4. /											
SIGNED	1 / 1000		ъв Г	DIVISION_	PRODUC	TTON MO	SR. DATE 9/11	/85			
	eral or State office use)	- 5 10	IC TO	<b>\</b>							
(Ints space for rede	m [	REIV									
PEBMIT NO.	W E	-	W. a	APPROVAL DATE			APPROV	FI			
APPROVED BY		NOV 1 4 198	Š.					DED FD			
CONDITIONS OF APPROV	AL, IF ANY :	ii. CON:	319/				AS MEN	<del>UEU</del>			
$\alpha i \lambda$	O	ii CON.					NOV 0 2 10	185			
0151.							NOV 0 8 1985				

NMOGG

1907 U & 1985 2**s/J.** Stan McKee

GOT M. MILLENBACH AREA MANAGER

All distances must be from the outer boundaries of the Section

		All distances must be	Irom	the outer boundaries of	of the	Section.		
COTTON PETROLEUM CORPORATION				APACHE				Well No.
Unit Letter Section Township			1_A	Range County				153
В	·l	24и		ЙM		, io Arr	riba	
Actual Footage Loca		V		71.0				· · · · · · · · · · · · · · · · · · ·
410 Ground Level Elev;	feet from the Producing For	North line and	2 		t from	the	East	line
7077		Dakota	1, ~	Lindrith	Gall	up Da	kota W.	Dedicated Acreage: 219 220.47 Acres
1. Outline the	e acreage dedica	ted to the subject v	well l	by colored pencil	or ha	chure n	narks on th	
2. If more th interest an	an one lease is d royalty).	dedicated to the we	:11, ou	itline each and id	entify	y the ov	wnership t	hereof (both as to working
3. If more that dated by co	ommunitization, u	ifferent ownership is mitization, force-poo nswer is "yes;" type	ling.	etc?	h d	the in	1.2 S	all owners been consoli-
If answer i	s "no," list the	owners and tract des	cripti	ions which have a	ctual	ly best	consolid	ited. (Use reverse side of
No allowab forced-pool sion.	le will be assigned ing, or otherwise)	ed to the well until a or until a non-standa	ll into	erests have been it, eliminating su	cons ch in	olidate: terests,	d (by com , has been	munitization, unitization, approved by the Commis-
								CERTIFICATION
•			17	101	•		I hereby a	ertify that the information con-
			<b>6</b> —	21401				ein is true and complete to the
RE	CEIVE			2140.			best of my	r knowledge and belief.
. (	SEP 20 1985				\$ 124 \$ 124 1 124	-	Nome	E (MM)
<b>B</b> UREAU FARMII	J OF LAND MANAGEN NGTON RESOURCE A	MENT REA		1			Position Divis Company	ion Production Mgr.
					_	-	Cotto Date	n Petroleum Corporati
		l Sec.		 			Septe	mber 17, 1985
6314		 	1			(251,	shown on notes of c under my i is true or	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my
		1			_		Date Surveye	WCT5970
·							Registred Frank Land Fred F	A Remarks
	Sc	ale: 1" <b>=</b> 1320'					335,0	

