5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	Contract 126
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME NA
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Apache
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR	153
Cotton Petroleum Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Lindrith Gallup Dakota W.
3773 Cherry Creek Dr No #750, Den, CO 80209	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 1 T24N R4W
below.) 410' FNL 2140' FEL	
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Rio Arriba NM
AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT. OR OTHER DATA	30-039-23929
REFORM, ON OTHER DAM	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7077' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	-D
SHOOT OR ACIDIZE	ž.
	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING FEB 2.1 19	86
CHANGE ZONES	
ABANDON* BUREAU OF LAND MAN	NAGEMEN) BOE AREA
(other) FARMINGTON RESOU	NOE AINER
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and

Set RBP at 6900' & spot 5 gal sd on top. Press tst RBP to 4000 psi. Perf 6658', 60', 81', 83', 87', 90', 93', 97', 6702', 04', 06', 10', 20', 30', 32', 34', 44', 46', 49', 6801', 03', 05', 19', 21', 33', 35', 57', 59', total 28 holes. Frac with 135,000 gal 30# gel +/150,000# 20/40 sd.

Ran after frac GR log.

Subsurface Safety Valve: Manu. a	nd Type	Set @	Ft.
18. I hereby certify that the foreg	oing is true and correct Division Production	on Mgr. 2/13/86	
	(This space for Federal or State office use)		
APPROVED BY		DATE	

Comparion Report Requested 2.26.86

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

FEB 2 6 1986

Recompletion Procedure Apache 153-Gallup 2-10-86

- 1. Obtain water sample from well and have analyzed. Obtain water sample from frac water and have analyzed. MIRUPU.
- 2. POOH w/ rods, pump, and 2-3/8 tbg.
- 4. RIH w/ RBP , set RBP @ approximately 7000'. Spot sand on RBP. Test RBP to 4000 psi.
- 3. Perforate the following intervals with 3" casing guns, 1 jspf, 0 degree phasing, decentralized as follows:

6658, 6660, 6681, 6683, 6687, 6690, 6693, 6697, 6702, 6704, 6706, 6710, 6720, 6730, 6732, 6734, 6744, 6746, 6749, 6801, 6803, 6805, 6819, 6821, 6833, 6835, 6857, 6859
** 28 perfs total.**

- 6. Frac the Gallup formation down casing, tag frac with radioactive sand.
 - a. Pump 10 bbls fresh wtr w/ scale inhibtor.
 - a. Pump 2000 gals 15% HCl w/ corrosion, and iron sequestering additives.
 - a. Pump 45,000 30# pad
 - b. Pump 30,000 30# gel, 1 ppg
 - c. Pump 60,000 30# gel, 2 ppg
 - d. Flush w/ 4421 gals 30# gel.

Job totals: 135,000 gals 30# gel 150,000 #'s 20-40 sand

Estimated treating pressure: 3300 Estimated treating rate: 45 bpm

- 7. RIH w/ retrieving head and clean out to to top of RBP. POOH w/ tbo.
- 8. Run after frac gamma-ray log across Gallup.
- A. RIH W/ pump, rods and tubing to seperately test Gallup.
- 9. Place well on production.