## UNITED STATES

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	Contract 127  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	/ Jicarilla Apache 7. UNIT AGREEMENT NAME NA 8. FARM OR LEASE NAME
1. oil gas other  2. NAME OF OPERATOR	Apache 9. WELL NO. 156 10. FIELD OR WILDCAT NAME
Cotton Petroleum Corporation  3. ADDRESS OF OPERATOR  3773 Cherry Creek Dr No #750, Den, CO 80209  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Lindrith Gallup Dakota W.  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 645' FNL 2225' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Sec 3 T24N R4W  12. COUNTY OR PARISH 13. STATE Rio Arriba NM  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  Gother) Cement tops by calculation  BUREAU OF LAND M. FARMINGTON RESOLUTION	ANAGEMENT JROE AREA
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	rectionally drilled, give subsurface locations and
1221 cuft of annular volume between the determined by an open hole caliper. 1002	4-1/2" 10.5# x 8-1/2" OH as cuft of cement was pumped on

2nd state with full returns. The cement top, by volumetric calculations, is at 771'. DV text @ 418>
This Sundry will supersede previous Sundrys with cement to 5 FIVED



Subsurface Safety Valve: Man	and Type	OIL CON. DIV.FI.
18. I hereby certify that the fo		DIST. 3
	TITLE Division Prod. Mgr DATE	1/10/86
	(This space for Federal or State office use)	9/4 D. J. C.
APPROVED BY	TITLE DATE	FARMING THE WALL DE WILL SEA
CONDITIONS OF APPROVAL, IF	nu.	for N