

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON **RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 081335	
2. NAME OF OPERATOR Benson-Montin-Greer Drilling Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington, NM 87401		7. UNIT AGREEMENT NAME Canada Ojitos Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1755' FNL, 2418' FWL Section 30, T25N, R1W		8. FARM OR LEASE NAME Canada Ojitos Unit	
14. PERMIT NO.		9. WELL NO. 30 (F-30)	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7671' GR		10. FIELD AND POOL, OR WILDCAT West Puerto Chiquito Mancos	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T25N, R1W	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

12/22/85

TD 8050'. Ran 201 joints 5-1/2" 23# N-80 LT & C Range 3 new API casing (8073.42' including guide shoe, float collar, 2 two stage cementing collars) set at 8035'.

Stage 1 (around 5-1/2" casing shoe)
Cemented with 228 cubic feet (175 sacks) 50/50 posmix, 2% gel, 1/4# celoflake and 6-1/4# colite per sack slurry. Followed with 118 cubic feet (100 sacks) Class B cement with 1/4# celoflake per sack. Displaced with approximately 20 barrels slurry out 5-1/2" casing shoe when circulating system pressured up. Unable to displace approximately 50 barrels cement slurry left inside 5-1/2" casing. Pressured to 3000 psig with 0 percent drop in pressure in 30 minutes.

Rotary rig released. Operator will clean out cement inside 5-1/2" casing and squeeze cement with completion rig.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
(This space for Federal or State office use)

TITLE Vice President

DATE 12/26/85

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC