

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL TYPE OIL WELL ☐ GAS WELL ☒ OTHER ☐	3. LEASE DESIGNATION AND SERIAL NO. Contract #10
2. NAME OF OPERATOR Union Texas Petroleum	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FSL & 790' FEL	8. FARM OR LEASE NAME Jicarilla L
14. PERMIT NO.	9. WELL NO. #8
15. ELEVATIONS (Show whether DF, RT, or FSL) 6699' GR	10. FIELD AND POOL, OR WILDCAT W.Lindrith Gal/Dak
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33-T24N-R5W NMPM
	12. COUNTY OR PARISH Rio Arriba
	13. STATE N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANE ☐
(Other) ☐	

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE OR POSE OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Union Texas Petroleum desires to report that a 7 7/8" hole was drilled to 7170' KBD, 1-26-86.
2. Well was logged with DiL-SP-GR from TD to 273', and SDL-DSN-GR-CAL from TD to 2100.
3. Ran 193 Jts. 4 1/2" 10.5# K-55 ST&C casing landing casing and shoe @ 7169'KB, Float collar @ 7137'KB, DV Tools @ 2488'KB and 4781'KB.
4. Cemented in three (3) stages as follows;
First Stage - 790 sx (995 cu.ft.) 50/50 Poz, 2% Gel, .6% FLA, 10# salt/sk. circulated 20 BBLS cement above DV tool. Bumped plug, plug held.
Second Stage - 650 sx (1021 cu.ft.) 50/50 Poz, 4% Gel, 6 1/4" # Gilsonite/sk followed by 100 sx (118 cu.ft.) C1 B, 2% CaCl2. Circulated 15 bbls. cement to pit, bumped plug, plug held.
Third Stage - 325 sx (891 cu.ft.) 65/35 Poz, 12% Gel, 6 1/4" # Gilsonite/sk, followed by 100 sx (118 cu.ft.) C1 B, 2% CaCl2. Circulated 15 bbls. cement to surface, bumped plug, plug held.
5. Nipple down BOP, Rig down, release rig 1-27-86.

I hereby certify that the foregoing is true and correct

SIGNED L. R. La Follette

TITLE Regulatory Analyst

DATE FEB 11 1986 FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE FEB 13 1986

DATE FEB 11 1986

CONDITIONS OF APPROVAL, IF ANY:

OIL CON. DIV.
DIST. 3

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOC