

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-0555076
2. Name of Operator McElvain Oil & Gas Properties, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 1050 17th Street, Suite 710 Denver, CO 80265	7. If Unit or CA, Agreement Designation NM-015P35-87C-336
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 790' FEL Sec. 15, T25N, R2W, NMPM	8. Well Name and No. Howard Federal #43-15
	9. API Well No. 30-039-23949
	10. Field and Pool, or Exploratory Area Gavilan Mancos
	11. County or Parish, State Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

McElvain Oil & Gas Properties, Inc. squeezed off the Gallup/Mancos perforations (6581'-7006') with 250 sacks Class B cement and then pressure tested to 1000 psig. ✓

The Model D packer set at 7500' was removed and a retrievable bridge plug was set at 5600'. ✓

The Mesaverde (5497'-5568') was perforated and stimulated and is currently being tested. ✓

Once then Mesaverde is determined to be economical the RBP will be removed and the well will be produced as a dual completion. ✓

RECEIVED
JUN 29 2000
OIL CON. DIV.
DIST. 8

14. I hereby certify the foregoing is true and correct

Signed John L. Stahl
(This space for Federal or State office use)Title Engineering ManagerDate 6/28/00Approved by [Signature]
Conditions of approval, if any:Title Petroleum EngineerDate 6/28/00