

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1850'S 1190'E

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

FEB 03 1986

OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

Jic. Contract #67

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jic. Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 67

9. WELL NO.

5E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 29, T-25-N, R-5-NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 12-24-85 16. DATE T.D. REACHED 1-4-86 17. DATE COMPL. (Ready to prod.) 1-20-86 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 6633' GL 19. ELEV. CASINGHEAD 6633'

20. TOTAL DEPTH, MD & TVD 7200' 21. PLUG. BACK T.D., MD & TVD 7151' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary Tools Rotary Cable Tools No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6869-7024' (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Temp Survey; Ind. Electrolog; Comp. Densilog Comp. Neutron GR; Dual Ind. Focused L-GR 27. WAS WELL COBED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
9 5/8"	32.3#	226'	12 1/4"	189 cu ft	
4 1/2"	10.5&11.6#	7164'	7 7/8"	1591 cu ft	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	7007'

31. PERFORATION RECORD (Interval, size and number) Pressure test to 4000 psi-ok. Perf'd 6869, 6872, 6875, 6878, 6957, 6960, 6963, 6966, 6970, 6973, 6988, 6992, 6996, 7000, 7004, 7008, 7012, 7018, 7021, 7024 w/20 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 6869-7024'
AMOUNT AND KIND OF MATERIAL USED 65,000# 40/60 sand & 80,766 gal slickwater

33. PRODUCTION
DATE FIRST PRODUCTION 1-17-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 1-20-86 HOURS TESTED SI 7 Days CHOKE SIZE 0 PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0
FLOW. TUBING PRESS. SI 532 CASING PRESSURE SI 1364 CALCULATED 24-HOUR RATE No Flow OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Jimmy Boone

35. LIST OF ATTACHMENTS
Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk DATE 1-21-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	DEPTH	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2112'	2215'	ss. White cr-grn s.	Ojo Alamo	2112'	
Kirtland	2215'	2508'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	2215'	
Fruitland	2508'	2628'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	2508'	
Pictured Cliffs	2628'	3480'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	2628'	
Chacra	3480'	4210'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3480'	
Mesa Verde	4210'	4278'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4210'	
Menefee	4278'	4822'	Gry, fine-grn s, carb sh & coal	Menefee	4278'	
Point Lookout	4822'	5015'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	4822'	
Mancos	5015'	5892'	Gry carb sh.	Mancos	5015'	
Gallup	5892'	6762'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	5892'	
Greenhorn	6762'	6813'	Highly calc gry sh w/thin lmst.	Greenhorn	6762'	
Graneros	6813'	6953'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6813'	
Dakota	6953'	7164'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6953'	