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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Montgomery Fee	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		Canada Ojitos Unit
3. Address of Operator		3. Farm or Lease Name
221 Petroleum Center Building, Farmington, NM 87401		Canada Ojitos Unit
4. Location of Well		9. Well No.
UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>south</u> LINE AND <u>1650</u> FEET FROM		32 (J-6)
THE <u>east</u> LINE, SECTION <u>6</u> TOWNSHIP <u>25N</u> RANGE <u>1W</u> NMPM.		10. Field and Pool, or Wildcat West
15. Elevation (Show whether DF, RT, GR, etc.)		Puerto Chiquito Marcos
7444' GR		12. County
		Rio Arriba

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Spud &amp; Cementing 9-5/8" Casing</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

02/08/86 Spudded well with 12-1/4" hole at 7:00 PM.

02/09/86 TD 505' in 12-1/4" hole. Ran 12 joints 9-5/8" K-55 36#, 473.81', set at 485.81'. Cemented with 265 sacks (312 cubic feet) Class B cement with 2% calcium chloroxide. Circulated 4 barrels to surface. Plug down at 1:15 PM. Pressure tested to 500 psig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank I. Chavez

TITLE Vice President

DATE 02/10/86

Original Signed by FRANK I. CHAVEZ

APPROVED BY

TITLE COMMISSIONER DISTRICT #3

DATE 12 1986

CONDITIONS OF APPROVAL, IF ANY:

FEB 12 1986  
OIL CON. DIV.  
DIST. 3