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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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MAR 9 7 1986

|  |   |
|--|---|
| 2. Indicate Type of Lease                      |   |
| State <input type="checkbox"/>                 | Fee <input checked="" type="checkbox"/> |
| 3. State Oil & Gas Lease No.<br>Montgomery Fee |   |

## SUNDRY NOTICES AND REPORTS ON WELLS

|  |  |   |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 7. Unit Agreement Name<br>Canada Ojitos Unit                  |
| 2. Name of Operator<br>Benson-Montin-Greer Drilling Corp.  |  | 8. Form or Lease Name<br>Canada Ojitos Unit                   |
| 3. Address of Operator<br>221 Petroleum Center Building, Farmington, NM 87401  |  | 9. Well No.<br>32 (J-6)                                       |
| 4. Location of Well<br>UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>south</u> LINE AND <u>1650</u> FEET FROM THE <u>east</u> LINE, SECTION <u>6</u> TOWNSHIP <u>25N</u> RANGE <u>1W</u> NMPM. |  | 10. Field and Pool, or Wildcat West<br>Puerto Chiquito Marcos |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>7444' GR  |  | 12. County<br>Rio Arriba                                      |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|                       |                          |
|-----------------------|--------------------------|
| PERFORM REMEDIAL WORK | <input type="checkbox"/> |
| TEMPORARILY ABANDON   | <input type="checkbox"/> |
| PULL OR ALTER CASING  | <input type="checkbox"/> |
| OTHER                 | <input type="checkbox"/> |
| PLUG AND ABANDON      | <input type="checkbox"/> |
| CHANGE PLANS          | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

|                               |                                     |
|-------------------------------|-------------------------------------|
| REMEDIAL WORK                 | <input type="checkbox"/>            |
| COMMENCE DRILLING OPNS.       | <input type="checkbox"/>            |
| CASING TEST AND CEMENT JOB    | <input type="checkbox"/>            |
| OTHER                         | <input checked="" type="checkbox"/> |
| Run 5-1/2" Casing & Cementing |                                     |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1703.  
02/24/86

TD 7850'. Ran 199 joints 5-1/2" 23# N-80 LT&C Range 3 New APD casing (7819.61' including guide shoe, float collar and 2 - 2 stage cementing collars), set at 7815'.

Stage 1 Cemented out shoe with 236 cubic feet (200 sacks) 50/50 pozmix, followed with 118 cubic feet (100 sacks) Class B cement. Pressure tested to 2500 psig with zero percent drop in pressure in 30 minutes.

Stage 2 Cemented through stage collar at 6083' with 720 cubic feet (375 sacks) 65/35 pozmix. Pressure tested to 2500 psig with zero percent drop in pressure in 30 minutes.

Stage 3 Cemented through stage collar at 3805' with 1012 cubic feet (550 sacks) 65/35 pozmix. Pressure tested to 2500 psig with zero percent drop in pressure in 30 minutes.

Operator proposes to run cement bond log to locate exact top of cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President DATE 03/06/86

Original Signed by CHARLES GHOLSON

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

CONDITIONS OF APPROVAL, IF ANY:

DATE MAR 9 7 1986