Submit 5 Cepie.
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SAIILA TE, NEW MEXICO 87304-2008

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	T	<u>O TRAI</u>	<u> VSP</u>	ORT OIL	AND NAT	URAL GA	<u>S</u>	51 TI		
perator			-	 -	_		Well A		40002	
MALLON OIL COMPANY							30	0392404	4UUUZ	
Address										
1099 18th St., Ste. 2	2750. De	enver.	co.	80202						
Reason(s) for Filing (Check proper box)	· / ·					t (Please explai				
New Well	(hange in	Transpo	orter of:	''Re	flects p	ool cha	nge per	order R	-9101
Recompletion	Oil		Dry Ga		1/	11/90".				
Change in Operator	Casinghead				_					
change of operator give name		<u>u</u>								·
ad address of previous operator										
•	ANDIEA	CE								
I. DESCRIPTION OF WELL A Lease Name			Pool N	lame Includir	ng Formation		Kind o	(Lease	L	ease No.
Davis Federal Com 3		15	Bl	anco Me				Federal or Fee NM-04077		
							COMMIC	IIILLIZEC	L NH-U	40//
Location		_			. •	21//	•		T L	
Unit Letter0	:79	5	Feet F	rom The $\frac{SC}{C}$	outh_Lin	and <u>2145</u>) Fe	et From The .	<u> </u>	Line
Section 3 Township	25N		Range	2W	, NMPM, Ri		o Arriba County			
II. DESIGNATION OF TRAN				<u>id natui</u>	RAL GAS					
Name of Authorized Transporter of Oil	[X]	or Conden	sale		· ·	e address 10 wh	• •	• • • • •		
Giant Refining Compa	ny				23733 N. Scottsdale Rd.			Scott	sdale.	AZ 8525
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Giv	e address to wh	ich approved	copy of this f	orm is to be s	ent)
Phelps Dodge Corp.					2800 N.	:Central	Ave. I	hoenix	AZ 850	04-3014
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actual		When			
rive location of tanks.		2	251	-	Yes	•	i.	10/1/90		
f this production is commingled with that						her		13/4-14-331		
	from any our	at lease of	poor, ga	ive committee	ing order morn					
V. COMPLETION DATA			<u></u>		1	·		De Dark	Isama Bashi	Diff Res'v
Destruct Toma of Commission	œ	Oil Well	!	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dill Kerv
Designate Type of Completion		J	L_		1 Table 18 2	<u> </u>	L	l,	<u></u>	_i
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth			P.B.T.D.		
	<u> </u>									
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fo	omatio	a	Top Oil/Gas	Pay		Tubing Dep	oth	
Perforations								Depth Casi	ng Shoe	
	Т	UBING.	CAS	ING AND	CEMENT	NG RECOR	D			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE	 	51110 0 11			<u> </u>					
								1		
	 				 			 		
					 			 		
					1			ــــــــــــــــــــــــــــــــــــــ		
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE	ይ		•		:a	. Can C.11 94 1 -	uma 1
OIL WELL (Test must be after t	recovery of 10	tal volume	of load	d oil and mus	t be equal to o	r exceed top all	owable for th	is depth or be	jor juli 24 ho	ws.)
Date First New Oil Run To Tank	Date of Te	st		· 在于新聞	Producing N	lethod (Flow, p	ump, gas lift,	esc.)		
		-	6 B	<u> </u>				(F)	42 5 5	32 F7 F
Length of Test	Tubing P	Conc -	Na T	(A) (B) (A)	Caning Pres	sure		Choice Sig	in IC I	WE
	•		المسترسي						\	
Actual Prod. During Test	Oil - Bbls.		1 <	1637	Water - Bbl	š.		GAF-MCF	000 = 1	004
Mercan 110m Sming 100	On Doin	Fr on B	1,5/4,1		15.1			+	IPR2 51	991
			19 62	Parties &	112			<u> </u>	4.	Ps. 43. 4
GAS WELL			1,	3				<u> </u>	COV	DIV
Actual Prod. Test - MCF/D	Length of	Test C	1	District	Bbls. Cond	nsate/MMCF		Gravity of	Condensate	3
			A.	<u>-</u>						<u> </u>
Testing Method (pitot, back pr.)	Tubing Pr	essure (Shu	d-in)		Casing Pres	sure (Shut-in)		Choke Siz	e	
The second secon	_									
		20015	DT T 4	NCE	<u> </u>					
VI. OPERATOR CERTIFIC					11	OIL CO	NSERV	ATION	DIVISI	ON
I hereby certify that the rules and regu	lations of the	Oil Conse	zvation	ı		J.E J.				- .•
Division have been complied with and that the information given above						Data Approved MAY 1 4 1991				
is true and complete to the best of my	mowledge a	ind belief.			Dat	e Approv	ed	mA!]	4 1331	
12	(1)							_	A	
1 Stora Homo.	BUC	'an	0	_			7		\rightarrow	/
Signature	******				By.			~	- King	
Geraldine Bergamo	Prod	uction		chnicia	n		SHE	RVICOD	DISTRIC	T 40
Printed Name			Title		Titl	e		IT VIOUR	DISTRIC	1 7 3
4/19/91 30	3-293-2				'''					
Date				e No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.