

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or entry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1810' FNL, 345' FEL, Sec. 28, T25N, R3W, NMPM

5. Lease Designation and Serial No.

NM-04075

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.
Arco Hill 23 #1

9. API Well No.

30-039-24049

10. Field and Pool, or exploratory Area
West Lindrith Gallup-Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notified Cuba BLM on 3/18/98 3/19/98 POOH with 254 jts. 2 7/8" tubing, attempt to run 5 1/2" cement retainer. 3/20/98 Attempt to run 5 1/2" casing scraper, stacked out at 195'. Standard 5 1/2" CR would not run in 5 1/2" 23-26# casing. procedure change approved by Al Yepa with BLM. RIH with 2 7/8" tubing tag up at 8114'. Plug #1 with 110 sx Class B cement from 8114' to 6904' to cover Dakota and fill Gallup perforations. WOC. 3/23/98 Tag cement at 6780'. Load with water and pressure test to 500#, held ok. Plug #2 with 15 sx Class B cement inside casing from 5437' to 5296' to cover Mesaverde top. Plug #3 with 15 sx Class B cement inside casing from 3757' to 3614' to cover Pictured Cliffs top. Perforate 3 squeeze holes at 3620'. Set 5 1/2" wireline retainer at 3562'. 3/24/98 Pump into squeeze hole 2 BPM at 250#. Plug #4 with retainer at 3562'. Mix 99 sx Class B cement, squeeze 70 sx outside 5 1/2" casing from 3620' to 3382' and leave 29 sx inside casing to 3332' to cover Ojo Alamo top. Perforate 3 squeeze holes at 1803'. Set 5 1/2" retainer at 1759'. Pumped into squeeze holes 1 1/2 BPM at 800#. Plug #5 with retainer at 1759', mix 45 sx Class B cement and squeeze 8 sx outside 5 1/2" casing then pressured to 1800#, sting out of retainer and spot 37 sx inside casing up to 1319'. Perforate 3 squeeze holes at 821'. Plug #6 with tubing at 807', mix 50 sx Class B cement, squeeze 15 sx outside 5 1/2" casing to cover 8 5/8" shoe and leave 13 sx inside casing at 621'. WOC. 3/25/98 Tag cement at 569'. Perforate 3 squeeze holes at 50'. Plug #7 with 28 sx Class B cement from 50' to surface, circulate 1/2 bbl good cement out bradenhead. WOC. Cut off wellhead, found cement down 20' in 5 1/2" and at surface (over).

14. I hereby certify that the foregoing is true and correct

Signed Don Graham Title Production Foreman

Date 4/16/98

(This space for Federal or State official use)

Approved by Don R. Sitt Title Lands and Mineral Resources

Date MAY 7 1998

Conditions of approval, if any: